

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/07/2020

Submitted Date:

01/09/2020

Document Number:

690101631**FIELD INSPECTION FORM**Loc ID 321163 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10626Name of Operator: DOVER ATWOOD CORPORATIONAddress: 1875 HARSH AVENUE SECity: MASSILLON State: OH Zip: 44646**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**7 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Whittington, Ellice		ellice.whittington@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Welsh, Brian		brian.welsh@state.co.us	
Levengood, John	(330) 809-0630	jlevengood07@gmail.com	
Crane, Rocky	(719) 529-0682	rockycrane@yahoo.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
256504	WELL	PR	08/04/2010	GW	009-06598	BEAR CREEK 1-3	EG

**General Comment:**

COGCC Engineering Integrity Inspection; The Corrective Actions identified during this COGCC (EG) field inspection are located in the flowline, signs/ markers and tanks/ berms sections of report. Photo Log Uploaded.

**Location**Overall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:	Signage at battery not legible; ECN not fully legible.		
Corrective Action:	Install sign to comply with Rule 210.e	Date:	02/10/2020
Type	OTHER		
Comment:	Based on conversation with contract field operator (Rocky Crane) on 1/8/20; H2S may be present at this location. Also see comment section of report.		
Corrective Action:	Install signage at well/ battery to indicate H2S is/ may be present at this location (Warning/ Danger H2S)	Date:	01/13/2020

**Emergency Contact Number:**

Comment:		
Corrective Action:		Date: _____

**Good Housekeeping:**

Type	TRASH		
Comment:	Remove trash (wood pallet) from location		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
Comment:						
Corrective Action:						Date: _____

**Paint**

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate			Inadequate
Comment:	Earthen berms have eroded; Inadequate berm capacity around open top tank.			
Corrective Action:	Repair earthen berms to meet Rule 605.a.4 requirements.			
				Date: 02/10/2020

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 256504 Type: WELL API Number: 009-06598 Status: PR Insp. Status: EG

**Flowline**

#1	Type: Non-Well Site	of Lines	
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Flowline Description

Flowline Type: Non-Well Site Size: Material:  
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:  
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules (check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: This well is currently producing.

The off location flowline (wellhead line) runs approximately 1270' east from the wellhead to facility/ battery adjacent to the west side of CR 46. This off location flowline has not been registered with COGCC; Operator has not submitted COGCC Form 44.

Note: Operator has not registered any off location flowlines with COGCC; The Corrective Action outlined is applicable to all wells operated by Dover Atwood Corporation with off location flowlines.

Corrective Action: Comply with the following COGCC rule (partial):

1101.a. Off-Location Flowline Registration. (1) An operator must register an off-location flowline constructed on or after May 1, 2018, by submitting a Flowline Report, Form 44, to the Director within 30 days after the flowline is placed into service. An off location flowline in existence prior to May 1, 2018, must be registered by October 31, 2019.

Date: 10/31/2019

**COGCC Comments**

Comment	User	Date
<p>Note: Rule 607.c requires submission of gas analysis to COGCC and LGD notification for all wells with presence of H2S greater than 1 ppm. Wind sock present at facility/ battery.</p> <p>607. HYDROGEN SULFIDE GAS</p> <p>a. When well servicing operations take place in zones known to contain at or above one hundred (100) ppm hydrogen sulfide gas, as measured in the gas stream, the operator shall file a hydrogen sulfide drilling operations plan (United States Department of the Interior, Bureau of Land Management, Onshore Order No. 6, November 23, 1990).</p> <p>b. When proposing to drill a well in areas where hydrogen sulfide gas in excess of one hundred (100) ppm can reasonably be expected to be encountered, the operator shall submit as part of the Form 2, Application-for-Permit-to-Drill, a hydrogen sulfide drilling operations plan (United States Department of the Interior, Bureau of Land Management, Onshore Order No. 6, November 23, 1990).</p> <p>c. Any gas analysis indicating the presence of hydrogen sulfide gas shall be reported to the Commission and the local governmental designee.</p>	maclarej	01/09/2020

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690101637	Photo Log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5032759">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5032759</a>