

State of Colorado  
Oil and Gas Conservation Commission

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## BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.  
Step 3. Conduct Bradenhead casing. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 10454 3. BLM Lease No: \_\_\_\_\_  
2. Name of Operator: PETROSHARE CORPORATION  
4. API Number: 05-123-10935-00 5. Multiple completion? ☐ Yes ☐ No  
6. Well Name: RMPCO KISSLER Number: 1  
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW,21,4N,66W,6  
8. County WELD 9. Field Name: WATTENBERG  
10. Minerals: ☐ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 01/07/2020

12. Well Status: ☐ Flowing  
☐ Shut In ☐ Gas Lift  
☐ Pumping ☐ Injection  
☐ Clock/Intermitter  
☒ Plunger Lift

13. Number of Casing Strings:  
☒ Two ☐ Three ☐ Liner?

## 14. EXISTING PRESSURES

Record all pressures as found	Tubing: 540 Fm: CODL	Tubing: _____ Fm: _____	Prod Csg 580 Fm: _____	Intermediate Csg: _____	Surf. Csg 20
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## BRADENHEAD TEST

Buried valve? ☐ Yes ☒ No  
Confirmed open? ☒ Yes ☐ No  
With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define characteristics of flow in "Bradenhead Flow" column using letter designations below:  
O = No Flow; C = Continuous; D = Down to 0; V = Vapor  
H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

## BRADENHEAD SAMPLE TAKEN?

☒ Yes ☐ No ☐ Gas ☒ Liquid
Character of Bradenhead fluid: ☐ Clear ☐ Fresh☐ Sulfur ☐ Salty ☒ Black

Other:(describe) liquid hydrocarbon

Sample cylinder number: 85740

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
00:00	CODL 540	<input type="checkbox"/>	<input type="checkbox"/> 580		C
05:00	CODL 540	<input type="checkbox"/>	<input type="checkbox"/> 580		C
10:00	CODL 540	<input type="checkbox"/>	<input type="checkbox"/> 580		C
15:00	CODL 540	<input type="checkbox"/>	<input type="checkbox"/> 580		C
20:00	CODL 540	<input type="checkbox"/>	<input type="checkbox"/> 580		C
25:00	CODL 540	<input type="checkbox"/>	<input type="checkbox"/> 580		C
30:00	CODL 540	<input type="checkbox"/>	<input type="checkbox"/> 580		C

Instantaneous Bradenhead PSIG at end of test: &gt; 20

## INTERMEDIATE CASING TEST

Buried valve? ☐ Yes ☐ No  
Confirmed open? ☐ Yes ☐ No  
With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below:  
O = No Flow; C = Continuous; D = Down to 0; V = Vapor  
H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

## INTERMEDIATE SAMPLE TAKEN?

☐ Yes ☐ No ☐ Gas ☐ Liquid
Character of Intermediate fluid: ☐ Clear ☐ Fresh☐ Sulfur ☐ Salty ☐ Black

Other:(describe)

Sample cylinder number: \_\_\_\_\_

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
00:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
05:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
10:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
15:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
20:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
25:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
30:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		

Instantaneous Intermediate Casing PSIG at end of test: &gt;

Comments: Bradenhead continuously flowed oil during the test. Review of State records show this well has had pressure on the bradenhead since at least 1987. An oil sample was taken as part of this test. It will be submitted on a Form 43. A Form 4 with a plan for remediation will also be submitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Greg Thorlaksen Title: Field Superitendent Phone: (719) 963-0714

Signed: Devin Brown Title: Production Manager Date: 1/9/2020

Witnessed By: \_\_\_\_\_ Title: \_\_\_\_\_ Agency: \_\_\_\_\_