

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 09/04/2019 Document Number: 401798712

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10575 Contact Person: Jeff Rickard Company Name: 8 NORTH LLC Phone: (720) 737-5144 Address: 370 17TH STREET SUITE 5300 Email: Jrickard@extractionog.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 468102 Location Type: Production Facilities Name: Marick 1, 7, 10-29 Tank Battery Number: County: WELD Qtr Qtr: NWSE Section: 29 Township: 11N Range: 61W Meridian: 6 Latitude: 40.895610 Longitude: -104.226813

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470789 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.895580 Longitude: -104.226817 PDOP: 1.5 Measurement Date: 07/21/2018 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 306280 Location Type: Well Site [] No Location ID Name: MARICK-611N61W Number: 29NWSE County: WELD Qtr Qtr: NWSE Section: 29 Township: 11N Range: 61W Meridian: 6 Latitude: 40.891030 Longitude: -104.227670

Flowline Start Point Riser

Latitude: 40.891056 Longitude: -104.227669 PDOP: 1.0 Measurement Date: 07/16/2018 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
 Bedding Material: Native Materials Date Construction Completed: 05/28/2007
 Maximum Anticipated Operating Pressure (PSI): 23 Testing PSI: 23
 Test Date: 06/10/2017

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470790 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.895610 Longitude: -104.226813 PDOP: 1.2 Measurement Date: 07/16/2018
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 305689 Location Type: Well Site No Location ID
 Name: MARICK-611N61W Number: 29SWNE
 County: WELD
 Qtr Qtr: SWNE Section: 29 Township: 11N Range: 61W Meridian: 6
 Latitude: 40.894810 Longitude: -104.226980

Flowline Start Point Riser

Latitude: 40.894829 Longitude -104.226999 PDOP: 1.2 Measurement Date: 07/16/2018
 :
 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
 Bedding Material: Native Materials Date Construction Completed: 11/29/2005
 Maximum Anticipated Operating Pressure (PSI): 135 Testing PSI: 135
 Test Date: 09/28/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470791 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.895588 Longitude: -104.226813 PDOP: 1.5 Measurement Date: 07/16/2018
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 306276 Location Type: Well Site No Location ID
 Name: MARICK-611N61W Number: 29NENE
 County: WELD
 Qtr Qtr: NENE Section: 29 Township: 11N Range: 61W Meridian: 6
 Latitude: 40.897710 Longitude: -104.222690

Flowline Start Point Riser

Latitude: 40.897716 Longitude -104.222666 PDOP: 1.1 Measurement Date: 07/05/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 05/22/2007

Maximum Anticipated Operating Pressure (PSI): 170 Testing PSI: 170

Test Date: 09/28/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 09/04/2019 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 1/9/2020

Attachment Check List

| Att Doc Num | Name |
|--------------------|------------------|
| 401798712 | Form44 Submitted |
| 402165668 | PRESSURE TEST |
| 402165694 | PRESSURE TEST |
| 402165701 | PRESSURE TEST |

Total Attach: 4 Files