

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 09/18/2019 Document Number: 402177213

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 95620 Contact Person: Steve James Company Name: WESTERN OPERATING COMPANY Phone: (303) 8932438 Address: 1165 DELAWARE STREET #200 Email: steve@westernoperating.com City: DENVER State: CO Zip: 80204 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 470757 Location Type: Production Facilities Name: PYLES-619S45W Number: 10SENW County: KIOWA Qtr Qtr: NWNW Section: 10 Township: 19S Range: 45W Meridian: 6 Latitude: 38.422348 Longitude: -102.450387

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470758 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 38.422348 Longitude: -102.450387 PDOP: Measurement Date: 07/10/2019 Equipment at End Point Riser: Meter

Flowline Start Point Location Identification

Location ID: 324811 Location Type: Well Site [] No Location ID Name: PYLES-619S45W Number: 10SENW County: KIOWA Qtr Qtr: SENW Section: 10 Township: 19S Range: 45W Meridian: 6 Latitude: 38.420562 Longitude: -102.448074

Flowline Start Point Riser

Latitude: 38.420689 Longitude: -102.447911 PDOP: Measurement Date: 07/16/2019 Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
 Bedding Material: Native Materials Date Construction Completed: 04/10/1975
 Maximum Anticipated Operating Pressure (PSI): 30 Testing PSI: 76
 Test Date: 07/16/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 09/18/2019 Email: elang@ltenv.com

Print Name: Eric Lang Title: Project Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 1/9/2020

Attachment Check List**Att Doc Num****Name**

402177213	Form44 Submitted
402178309	OFF-LOCATION FLOWLINE GEODATABASE GDB

Total Attach: 2 Files