

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 09/17/2019 Document Number: 402180149

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 74165 Contact Person: Edward Ingve Company Name: RENEGADE OIL & GAS COMPANY LLC Phone: (303) 829-2354 Address: 6155 S MAIN STREET #210 Email: ed@renegadeoilandgas.com City: AURORA State: CO Zip: 80016 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 470687 Location Type: Production Facilities Name: COLORADO STATE C-62S64W Number: 16NENW County: ADAMS Qtr Qtr: NWNW Section: 16 Township: 2S Range: 64W Meridian: 6 Latitude: 39.884121 Longitude: -104.564221

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470741 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.884121 Longitude: -104.564221 PDOP: Measurement Date: 09/12/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320341 Location Type: Well Site [ ] No Location ID Name: COLORADO STATE C-62S64W Number: 16NENW County: ADAMS Qtr Qtr: NENW Section: 16 Township: 2S Range: 64W Meridian: 6 Latitude: 39.881272 Longitude: -104.558761

Flowline Start Point Riser

Latitude: 39.881135 Longitude: -104.558369 PDOP: Measurement Date: 09/12/2019 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: Native Materials Date Construction Completed: 05/15/1992  
Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: 78  
Test Date: 09/12/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

Initial flowline registration and pressure test for the State C#2. The State C#3's flowline is tied into the State C#2's flowline at the State C#2's wellsite and both wells utilize this segment of flowline. Wells are currently SI as a result of the Anadarko Third Creek Gathering System shut down. Prospects for returning the State C#2 and State C#3 back to production is unknown at this time. No location ID number has been issued for the State C#2/#3 tank battery.
---

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 09/17/2019 Email: ed@renegadeoilandgas.com  
Print Name: Edward Ingve Title: Manager/Owner

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 1/9/2020

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402180149	Form44 Submitted
402180150	PRESSURE TEST
402180151	AERIAL PHOTO

Total Attach: 3 Files