

State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

09/11/2019

Document Number:

402172920

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 8960 Contact Person: Fred Kayser
Company Name: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (303) 3356904
LLC
Address: 410 17TH STREET SUITE #1400 Email: fkayser@bonanzacrk.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 310063 Location Type: Production Facilities
Name: NORTH PLATTE-65N63W Number: 24SWSW
County: WELD
Qtr Qtr: SWSW Section: 24 Township: 5N Range: 63W Meridian: 6
Latitude: 40.379220 Longitude: -104.391390

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470721 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.379412 Longitude: -104.391411 PDOP: Measurement Date: 09/10/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 413628 Location Type: Well Site ☐ No Location ID
Name: NORTH PLATTE Number: 24C
County: WELD
Qtr Qtr: SESW Section: 24 Township: 5N Range: 63W Meridian: 6
Latitude: 40.381040 Longitude: -104.389080

Flowline Start Point Riser

Latitude: 40.381030 Longitude: -104.389060 PDOP: Measurement Date: 09/10/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 05/27/2008
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470722 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.379446 Longitude: -104.391495 PDOP: _____ Measurement Date: 09/10/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 310064 Location Type: _____ Well Site ☐ No Location ID
Name: North Platte Number: 13-24 Pad
County: WELD
Qtr Qtr: NWSW Section: 24 Township: 5N Range: 63W Meridian: 6
Latitude: 40.382830 Longitude: -104.391640

Flowline Start Point Riser

Latitude: 40.382830 Longitude: -104.391640 PDOP: _____ Measurement Date: 09/10/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 08/31/2008
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470723 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.379429 Longitude: -104.391453 PDOP: _____ Measurement Date: 09/10/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 310068 Location Type: _____ Well Site ☐ No Location ID
Name: North Platte Number: 12-24 Pad
County: WELD
Qtr Qtr: SWNW Section: 24 Township: 5N Range: 63W Meridian: 6
Latitude: 40.386500 Longitude: -104.391830

Flowline Start Point Riser

Latitude: 40.386500 Longitude -104.391830 PDOP: Measurement Date: 09/10/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 08/25/2008

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OPERATOR COMMENTS AND SUBMITTAL

Comments Flowlines were installed before May 1,2018. No initial psi test found, used well bore complete data as pipeline complete date.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 09/11/2019 Email: fkayser@bonanzacrk.com

Print Name: Fred Kayser Title: EHS Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date: 1/8/2020

Attachment Check List

Att Doc Num	Name
402172920	Form44 Submitted

Total Attach: 1 Files