

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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Document Number:

402279759

Date Received:

01/08/2020

Spill report taken by:

Graber, Candice
(Nikki)

Spill/Release Point ID:

470543

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>NOBLE ENERGY INC</u>	Operator No: <u>100322</u>	Phone Numbers
Address: <u>1001 NOBLE ENERGY WAY</u>		Phone: <u>(970) 3045014</u>
City: <u>HOUSTON</u>	State: <u>TX</u>	Mobile: <u>(970) 2034238</u>
Zip: <u>77070</u>		Email: <u>howard.aamold@nblenergy.com</u>
Contact Person: <u>Howard Aamold</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402277459

Initial Report Date: 01/06/2020 Date of Discovery: 01/05/2020 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESE SEC 15 TWP 7N RNG 64W MERIDIAN 6

Latitude: 40.566460 Longitude: -104.526261

Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: TANK BATTERY
☒ Facility/Location ID No 436519
Spill/Release Point Name: Furrow USX AB
☐ No Existing Facility or Location ID No.
Number: 15-99HZ
☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Sunny 40 degreesSurface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Oil transport operator experienced an unintentional release of 5 barrels of oil during fluid transfer operations at the Furrow USX AB 15-99HZ Battery. Release was outside containment, cleanup is under way.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
1/5/2020	COGCC	Nikki Graber	-	
1/5/2020	Weld County	Jason Maxey	-	
1/5/2020	Weld County	Roy Rudisill	-	
1/5/2020	Noble Land	Land Owner	-	

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 01/08/2020		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	5	5	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	0	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: _____

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): _____ Width of Impact (feet): _____

Depth of Impact (feet BGS): _____ Depth of Impact (inches BGS): _____

How was extent determined?

The extent of impacts will be determined through excavation of impacted soil above COGCC Table 910-1 standards. A third party environmental consultant will collect grab soil samples and transport them to a certified laboratory under proper chain of custody procedures for analysis of TPH-DRO, TPH-GRO, BTEX, and Naphthalene, pH, SAR, and EC

Soil/Geology Description:

Road base

Depth to Groundwater (feet BGS) 16Number Water Wells within 1/2 mile radius: 0

If less than 1 mile, distance in feet to nearest

Water Well 3448 None ☐Surface Water 3539 None ☐Wetlands 917 None ☐Springs None ☒Livestock None ☒Occupied Building 3473 None ☐

Additional Spill Details Not Provided Above:

No additional spill details

REQUEST FOR CLOSURE**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**Basis for Closure: ☐ Corrective Actions Completed (documentation attached)☐ Work proceeding under an approved Form 27Form 27 Remediation Project No: **OPERATOR COMMENTS:**

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: Print Name: Howard AamoldTitle: Environmental Coordinator Date: 01/08/2020 Email: howard.aamold@nblenergy.com**COA Type****Description**

	The Operator shall submit a Form 19 Supplemental Report that documents the successful Remediation of the release within 45 days of the release date (by February 19, 2020). Supporting documentation shall include confirmation soil samples to document removal of impacts from soil in the release area and a site diagram that illustrates the release extent and location of confirmation soil samples. Confirmation soil samples should be collected and analyzed in accordance with Rule 910. If ground water impacts are discovered, the Operator shall submit a Form 27 Site Investigation and Remediation Workplan for the investigation and remediation of impacts to ground water in accordance with Rule 909.c.
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Attachment Check List**Att Doc Num****Name**

402279759	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402280685	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments**User Group****Comment****Comment Date**

Environmental	Updated depth to water: Monitoring well located 52337-MG 0.8 miles ESE indicates depth to shallow groundwater is at 16' bgs.	01/08/2020
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Total: 1 comment(s)