

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

402279759

Date Received:

01/08/2020

Spill report taken by:

Graber, Candice
(Nikki)

Spill/Release Point ID:

470543

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>NOBLE ENERGY INC</u>	Operator No: <u>100322</u>	Phone Numbers
Address: <u>1001 NOBLE ENERGY WAY</u>		Phone: <u>(970) 3045014</u>
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77070</u>		Mobile: <u>(970) 2034238</u>
Contact Person: <u>Howard Aamold</u>		Email: <u>howard.aamold@nblenergy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402277459

Initial Report Date: 01/06/2020 Date of Discovery: 01/05/2020 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESE SEC 15 TWP 7N RNG 64W MERIDIAN 6
 Latitude: 40.566460 Longitude: -104.526261
 Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: TANK BATTERY Facility/Location ID No 436519
 Spill/Release Point Name: Furrow USX AB No Existing Facility or Location ID No.
 Number: 15-99HZ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes
Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>>=1 and <5</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>0</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____
 Weather Condition: Sunny 40 degrees
 Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Oil transport operator experienced an unintentional release of 5 barrels of oil during fluid transfer operations at the Furrow USX AB 15-99HZ Battery. Release was outside containment, cleanup is under way.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
1/5/2020	COGCC	Nikki Graber	-	
1/5/2020	Weld County	Jason Maxey	-	
1/5/2020	Weld County	Roy Rudisill	-	
1/5/2020	Noble Land	Land Owner	-	

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date:	01/08/2020		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown	
OIL	5	5	<input type="checkbox"/>	
CONDENSATE	0	0	<input type="checkbox"/>	
PRODUCED WATER	0	0	<input type="checkbox"/>	
DRILLING FLUID	0	0	<input type="checkbox"/>	
FLOW BACK FLUID	0	0	<input type="checkbox"/>	
OTHER E&P WASTE	0	0	<input type="checkbox"/>	
specify: _____				
Was spill/release completely contained within berms or secondary containment? <u>NO</u> Was an Emergency Pit constructed? <u>NO</u>				
<i>Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.</i>				
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit				
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature				
Surface Area Impacted:		Length of Impact (feet): _____	Width of Impact (feet): _____	
		Depth of Impact (feet BGS): _____	Depth of Impact (inches BGS): _____	
How was extent determined?				
The extent of impacts will be determined through excavation of impacted soil above COGCC Table 910-1 standards. A third party environmental consultant will collect grab soil samples and transport them to a certified laboratory under proper chain of custody procedures for analysis of TPH-DRO, TPH-GRO, BTEX, and Naphthalene, pH, SAR, and EC				
Soil/Geology Description:				
Road base				

Depth to Groundwater (feet BGS) 16 Number Water Wells within 1/2 mile radius: 0
 If less than 1 mile, distance in feet to nearest Water Well 3448 None Surface Water 3539 None
 Wetlands 917 None Springs _____ None
 Livestock _____ None Occupied Building 3473 None

Additional Spill Details Not Provided Above:

No additional spill details

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Howard Aamold

Title: Environmental Coordinator Date: 01/08/2020 Email: howard.aamold@nblenergy.com

COA Type	Description
	The Operator shall submit a Form 19 Supplemental Report that documents the successful Remediation of the release within 45 days of the release date (by February 19, 2020). Supporting documentation shall include confirmation soil samples to document removal of impacts from soil in the release area and a site diagram that illustrates the release extent and location of confirmation soil samples. Confirmation soil samples should be collected and analyzed in accordance with Rule 910. If ground water impacts are discovered, the Operator shall submit a Form 27 Site Investigation and Remediation Workplan for the investigation and remediation of impacts to ground water in accordance with Rule 909.c.

Attachment Check List

Att Doc Num	Name
402279759	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402280685	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Environmental	Updated depth to water: Monitoring well located 52337-MG 0.8 miles ESE indicates depth to shallow groundwater is at 16' bgs.	01/08/2020

Total: 1 comment(s)