

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 09/10/2019 Document Number: 402170560

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 69175 Contact Person: Jenifer Hakarinen Company Name: PDC ENERGY INC Phone: (303) 860-5800 Address: 1775 SHERMAN STREET - STE 3000 Email: Jenifer.hakarinen@pdce.com City: DENVER State: CO Zip: 80203 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 470666 Location Type: Production Facilities Name: GIRVAN-64N65W Number: 10SENW County: WELD Qtr Qtr: SENW Section: 10 Township: 4N Range: 65W Meridian: 6 Latitude: 40.327077 Longitude: -104.649323

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470668 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.327077 Longitude: -104.649323 PDOP: Measurement Date: 06/30/2017 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 322831 Location Type: Well Site [] No Location ID Name: GIRVAN-64N65W Number: 10SENW County: WELD Qtr Qtr: SENW Section: 10 Township: 4N Range: 65W Meridian: 6 Latitude: 40.328686 Longitude: -104.651187

Flowline Start Point Riser

Latitude: 40.328801 Longitude: -104.651260 PDOP: Measurement Date: 07/01/2017 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 11/12/1984
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 09/10/2019 Email: Jenifer.hakarinen@pdce.com

Print Name: Jenifer Hakarinen Title: Reg Tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 1/7/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402170560	Form44 Submitted
402171193	AERIAL PHOTO

Total Attach: 2 Files