

FORM  
5

Rev  
10/14

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401786761

Date Received:

10/08/2018

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: <u>96850</u>	Contact Name: <u>Kellye Garcia</u>
Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u>	Phone: <u>(832) 726-1159</u>
Address: <u>PO BOX 370</u>	Fax: _____
City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>	Email: <u>kgarcia@terraep.com</u>

API Number <u>05-045-23705-00</u>	County: <u>GARFIELD</u>
Well Name: <u>FEDERAL</u>	Well Number: <u>PA 334-26</u>
Location: QtrQtr: <u>NESW</u> Section: <u>26</u> Township: <u>6S</u> Range: <u>95W</u> Meridian: <u>6</u>	
	FNL/FSL <span style="float: right;">FEL/FWL</span>
Footage at surface: Distance: <u>2117</u> feet Direction: <u>FSL</u> Distance: <u>2416</u> feet Direction: <u>FWL</u>	
As Drilled Latitude: <u>39.494329</u> As Drilled Longitude: <u>-107.966882</u>	

GPS Data:

Date of Measurement: <u>12/12/2017</u>	PDOP Reading: <u>1.6</u>	GPS Instrument Operator's Name: <u>J. Kirkpatrick</u>
	FNL/FSL	FEL/FWL

\*\* If directional footage at Top of Prod. Zone Dist: 899 feet Direction: FSL Dist: 2050 feet Direction: FEL

Sec: 26 Twp: 6S Rng: 95W

\*\* If directional footage at Bottom Hole Dist: 841 feet Direction: FSL Dist: 2052 feet Direction: FEL

Sec: 26 Twp: 6S Rng: 95W

Field Name: PARACHUTE Field Number: 67350

Federal, Indian or State Lease Number: COC73094

Spud Date: (when the 1st bit hit the dirt) 08/15/2018 Date TD: 08/19/2018 Date Casing Set or D&A: 08/20/2018

Rig Release Date: 08/31/2018 Per Rule 308A.b.

Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 8484 TVD\*\* 8249 Plug Back Total Depth MD 8441 TVD\*\* 8206

Elevations GR 5637 KB 5661 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
CBL, PULSED NEUTRON (TRIPLE COMBO IN 045-23709)

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.44	0	104	174	0	104	VISU
SURF	13+1/2	9+5/8	36	0	1,128	300	0	1,128	VISU
1ST	8+3/4	4+1/2	11.6	0	8,474	1,835	1,247	8,484	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	2,508				
WILLIAMS FORK	4,787				
MESAVERDE	4,879				The Ohio Creek Top is the Mesaverde Top.
OHIO CREEK	4,879				The Mesaverde Top is the Ohio Creek Top.
CAMEO	7,973				
ROLLINS	8,367				

Operator Comments:

The GPS "as drilled" coordinates and date of measurement is actual data of the existing well conductor location prior to the spud date.

No Open Hole Logs were run on this well. Triple Combination Logs were run on the PA 333-26 (045-23709).

No MUD logs were run on this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kellye Garcia

Title: Land & Regulatory Tech Date: 10/8/2018 Email: kgarcia@terraep.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401786788	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401786790	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401786787	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401786761	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401786779	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401786780	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401786781	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401786782	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401786786	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Corrected surface string cement bottom to equal setting depth. Corrected 1st string casing cement top per CBL	01/07/2020
Permit	Passed Completion review.	12/11/2019

Total: 2 comment(s)

