

<div>FORM</div> <div>6</div> <div>Rev 05/18</div>	<div>State of Colorado</div> <div>Oil and Gas Conservation Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div></div>		<table border="1" style="width:100%; border-collapse: collapse;"><tr><td style="width:16.6%;">DE</td><td style="width:16.6%;">ET</td><td style="width:16.6%;">OE</td><td style="width:16.6%;">ES</td></tr></table>				DE	ET	OE	ES																				
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	<div><b>WELL ABANDONMENT REPORT</b></div> <div style="font-size: 0.8em; margin-top: 5px;">This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</div>				<b>Replug By Other Operator</b>																											
Document Number: <div>402251957</div> Date Received: <div>12/03/2019</div>																																
<div>OGCC Operator Number: <u>5</u> Contact Name: <u>David Andrews</u></div> <div>Name of Operator: <u>COLORADO OIL &amp; GAS CONSERVATION</u> Phone: <u>(303) 894-2100 x5686</u></div> <div>Address: <u>1120 LINCOLN ST SUITE 801</u> Fax: _____</div> <div>City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u> Email: <u>david.andrews@state.co.us</u></div> <div style="border: 1px solid black; padding: 5px; margin-top: 5px;"><div>For "Intent" 24 hour notice required, Name: <u>Schure, Kym</u> Tel: <u>(970) 520-3832</u></div><div>COGCC contact: Email: <u>kym.schure@state.co.us</u></div></div>																																
<div>API Number <u>05-075-07529-00</u></div> <div>Well Name: <u>MERRITT-STATE (OWP)</u> Well Number: <u>1-A</u></div> <div>Location: QtrQtr: <u>SENW</u> Section: <u>32</u> Township: <u>7N</u> Range: <u>51W</u> Meridian: <u>6</u></div> <div>County: <u>LOGAN</u> Federal, Indian or State Lease Number: _____</div> <div>Field Name: <u>WILDCAT</u> Field Number: <u>99999</u></div> <div style="text-align: center; margin-top: 10px;"><input checked="" type="checkbox"/> Notice of Intent to Abandon      <input type="checkbox"/> Subsequent Report of Abandonment</div>																																
<i>Only Complete the Following Background Information for Intent to Abandon</i>																																
<div>Latitude: <u>40.533131</u> Longitude: <u>-103.096890</u></div> <div>GPS Data:</div> <div>Date of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____</div> <div>Reason for Abandonment: <input type="checkbox"/> Dry    <input type="checkbox"/> Production Sub-economic    <input type="checkbox"/> Mechanical Problems</div> <div><input checked="" type="checkbox"/> Other <u>COGCC OWP Well</u></div> <div>Casing to be pulled: <input type="checkbox"/> Yes    <input checked="" type="checkbox"/> No    Estimated Depth: _____</div> <div>Fish in Hole: <input type="checkbox"/> Yes    <input checked="" type="checkbox"/> No    If yes, explain details below</div> <div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes    <input checked="" type="checkbox"/> No    If yes, explain details below</div> <div>Details: _____</div>																																
<b>Current and Previously Abandoned Zones</b>																																
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## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
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Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

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(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set 20 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. \_\_\_\_\_ inch casing Cut and Cap Date: \_\_\_\_\_  
of \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_

\*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No \*ATTACH JOB SUMMARY

#### Technical Detail/Comments:

This location does not meet reclamation requirements. Well casing remains on location and has not been cut below grade. Scope of work is to ensure cement coverage to surface, cut 4' below grade, and cap well. Also, currently 150 FEET TO HARD TAG, 20 sacks of cement at surface to ensure surface casing cemented from 50' to surface.

NuWave's process is superior to conventional methods, providing competitive abandonment costs for stakeholders, minimal environmental disturbance, and increased overall operational safety.

- Tool deploys into the production casing with the well bores being cut from the inside to the outer casings
- No open flame, fire hazard or hot work permit required
- No confined space requirements
- Minimal soil disturbance
- Eliminates sink holes and depressions on lease
- Expediates re-vegetation

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Shannon Chollett  
Title: OWP Engineer Date: 12/3/2019 Email: shannon.chollett@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 1/7/2020

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ Expiration Date: 7/6/2020

<u>COA Type</u>	<u>Description</u>
	-Obtain as-drilled GPS to include on form 6 subsequent.

### **Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
402251957	FORM 6 INTENT SUBMITTED
402252083	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	-Well was DA. -Reviewed WBD. -Pass.	12/04/2019

Total: 1 comment(s)