

FORM
5Rev
10/14**State of Colorado**
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402269981

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10311

Contact Name: Christi Ng

Name of Operator: SRC ENERGY INC

Phone: (720) 616.4300

Address: 1675 BROADWAY SUITE 2600

Fax: (720) 616.4301

City: DENVER State: CO Zip: 80202

Email: cng@srcenergy.com

API Number 05-123-50256-00

County: WELD

Well Name: Bost Farm

Well Number: 32C-11-L2

Location: QtrQtr: NWSW Section: 7 Township: 5N Range: 66W Meridian: 6
FNL/FSL FEL/FWL

Footage at surface: Distance: 2666 feet Direction: FSL Distance: 1074 feet Direction: FWL

As Drilled Latitude: 40.414151 As Drilled Longitude: -104.828508

GPS Data:

Date of Measurement: 07/10/2019 PDOP Reading: 1.4 GPS Instrument Operator's Name: Alan Hnizdo
FNL/FSL FEL/FWL** If directional footage at Top of Prod. Zone Dist: 2307 feet Direction: FSL Dist: 154 feet Direction: FEL
Sec: 12 Twp: 5N Rng: 67W** If directional footage at Bottom Hole Dist: 2308 feet Direction: FSL Dist: 3507 feet Direction: FWL
Sec: 11 Twp: 5N Rng: 67W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 07/18/2019 Date TD: 09/08/2019 Date Casing Set or D&A: 09/09/2019

Rig Release Date: 11/05/2019 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 14411 TVD** 7128 Plug Back Total Depth MD 14277 TVD** 7128

Elevations GR 4874 KB 4894

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

MWD/LWD, CBL, MUD, Resistivity/GR, (Resistivity/GR also in API:05-123-50255)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	55	0	40	38	0	40	VISU
SURF	13+1/2	9+5/8	36	0	1,794	762	0	1,794	VISU
1ST	8+1/2	5+1/2	20	0	14,360	1,957	0	14,269	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,653		NO	NO	
SUSSEX	4,362		NO	NO	
SHANNON	4,770		NO	NO	
SHARON SPRINGS	6,955		NO	NO	
NIOBRARA	6,998		NO	NO	
CODELL	14,243		NO	NO	

Operator Comments:

Top of productive zone footages are estimated and based on the top possible legal perforation point within the unit. The estimated date of completion of the pad is end of 1st into 2nd quarter 2020. The actual top of productive zone footages will be provided in the comments on the Form 5A when the well has been completed. The BHL footages are from the "ABHL" numbers listed on the last page of the directional survey attachment.

Open hole resistivity log with gamma ray ran on this well and Bost Farm 33C-11-L (API: 05-123-50255), which shares the same pad.

Surface and production casing setting depths on Surface Cement Job Summary and Production Cement Job Summary are incorrect. Reported depths on casing tab have been verified. 1794' is the accurate surface csg setting depth and 14360' is the accurate production csg setting depth. 6bbl wet shoe.

Fort Hays formation absent from wellbore due to fault. Well was also drilled short of permitted BHL due to a complex geologic structure, making it difficult to place the lateral in the Codell formation.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Christi NgTitle: Sr. Regulatory Analyst

Date: _____

Email: cng@srcenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
402270006	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
402270003	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
402269983	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402269984	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402269989	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402269991	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402269992	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402269993	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402270008	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402276821	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402278550	LAS-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

