

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/06/2020

Submitted Date:

01/06/2020

Document Number:

693200487**FIELD INSPECTION FORM**Loc ID 335622 Inspector Name: Murray, Richard On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10456Name of Operator: CAERUS PICEANCE LLCAddress: 1001 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		COGCC.inspections@caerus oilandgas.com	All Piceance inspections
Schlagenhauf, Mark		mark.schlagenhauf@state.co. us	Engineering Integrity Supervisor

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
470390	SPILL OR RELEASE	AC	12/27/2019		-	n23 well 13B	EG

General Comment:[Engineering Integrity Inspection performed on January 6 2020. In response to Supplemental form 19 spill report Doc #402271991](#)[Photo log attached](#)

Inspected Facilities

Facility ID: 470390 Type: SPILL OR API Number: - Status: AC Insp. Status: EG

Flowline

#1	Type: Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel
 Variance: No Age: 5-10 Yrs Contents: Multiphase

Integrity Summary

Failures: Spills: Yes Repairs Made: Yes
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: No Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Leak was found during routine pressures testing

Well was in producing at time of inspection

Corrective Action: Provide pressure test results, performed before returning back to in service, Via FIRR and email to Western Integrity inspector
Provide flowline annual pressure test data results for previous year for this location, Via FIRR and email to Western Integrity inspector
Provide Root Cause when information becomes available. Via Form 4 and email to Western Integrity inspector

Date: 01/13/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693200488	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5029616