

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

**CONFIDENTIAL**

Submit 1 copy

**CONFIDENTIAL**

FOR OFFICE USE			
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INITIAL COMPLETION

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. TYPE OF WELL  OIL  GAS  COALBED METHANE  DRY  INJECTION  OTHER

1. OPERATOR **Cockrell Oil Corporation** PHONE **(713) 651-1271**  
ADDRESS **1600 Smith Street, Suite 4600, Houston, TX. 77002**

6. TYPE OF COMPLETION  COMMINGLED  NEW WELL  MULTIPLE COMPLETION  RECOMPLETION (DATE STARTED **12/15/89**)

2. DRILLING CONTRACTOR **Colorado Well Services** PHONE

7. FEDERAL/INDIAN OR STATE LEASE NO.

3. LOCATION OF WELL (Footages from section lines)  
At surface **814' FSL, 981' FWL**  
At top prod. interval reported below  
At total depth

4. ELEVATIONS  
KB \_\_\_\_\_  
GR **6542'**

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. WELL NAME AND NUMBER **Van Dorn #1**

10. FIELD OR WILDCAT **Wildcat**

11. QTR. QTR. SEC. T. R. AND MERIDIAN **SWSW S29 - T7N - R90W**

WAS DIRECTIONAL SURVEY RUN? NO  YES  IF YES, ATTACH COPY

12. PERMIT NO. <b>891078</b>	13. API NO. <b>05 -081-6361</b>	14. SPUD DATE	15. DATE TD REACHED	16. DATE COMPL. <input type="checkbox"/> D&A <input type="checkbox"/> READY TO PROD * <b>*</b>	17. COUNTY <b>Moffat</b>	18. STATE <b>CO.</b>
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19. TOTAL DEPTH MD <b>5010'</b> Original hole TVD <b>5010'</b>	20. PLUG BACK TOTAL DEPTH MD <b>4830'</b> TVD <b>4830'</b>	21. DEPTH BRIDGE PLUG SET MD _____ TVD _____
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22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) **CBL log**  
23. WAS WELL CORED? NO  YES  (Submit Analysis)  
WAS DST RUN? NO  YES  (Submit Report)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc. or CBL)
Re-entered old well								

**MAR 1 1 1991**  
**COLO. OIL & GAS CON. COMM.**

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A)			<b>4658' - 4672'</b>	<b>.40"</b>	<b>4SPF</b>	<b>Open</b>
B)						
C)						
D)						

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
<b>4658'-4672'</b>	<b>Hybor Gel 1300 Frac w/15000# 40/70 Sand and and 78570# 12/20 Sand - screened out</b>

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			<b>→</b>						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			<b>→</b>					<b>WD</b>	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			<b>→</b>						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			<b>→</b>						



**PRODUCTION - INTERVAL C**

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

**PRODUCTION - INTERVAL D**

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
N/A					

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

34. CIRCLE ENCLOSED ATTACHMENTS:

- |                                       |                              |   |
|---------------------------------------|------------------------------|---|
| 1. MECHANICAL LOGS (1 full set req'd) | 3. WELLBORE SKETCH (See #27) | 6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT                    | 4. DST REPORT                | 7. CORE ANALYSIS                                      |
|                                       | 5. DIRECTIONAL SURVEY        | 8. OTHER:   |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED B. E. Weichman

PRINT B. E. Weichman TITLE Geologist DATE 3/6/91