

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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FOR OFFICE USE

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR **Cockrell Oil Corporation** PHONE **(713) 651-1271**

ADDRESS **1600 Smith, Suite 4600, Houston, Tx 77002-7348**

2. DRILLING CONTRACTOR **Sanders Drilling Inc.** PHONE _____

3. LOCATION OF WELL (Footages from section lines)
At surface **706' FNL, 1209' FEL**
At top prod. interval reported below
At total depth

4. ELEVATIONS
KB _____
GR **6372**

5. TYPE OF WELL
☐ OIL ☐ GAS ☒ METHANE ☐ DRY
☐ INJECTION ☐ OTHER _____

6. TYPE OF COMPLETION ☐ COMMINGLED
☐ NEW WELL ☐ MULTIPLE COMPLETION
☒ RECOMPLETION (DATE _____)

7. FEDERAL/INDIAN OR STATE LEASE NO. _____

8. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

9. WELL NAME AND NUMBER **791-3401**

10. FIELD OR WILDCAT **Wildcat**

11. QTR. QTR. SEC. T. R. AND MERIDIAN **NE 1/4 NE 1/4 S34, T7N, R91W**

12. PERMIT NO. **90-539** 13. API NO. **05 -081-6725** 14. SPUD DATE **6/4** 15. DATE TD REACHED **6/19** 16. DATE COMPL. ☐ D&A ☐ READY TO PROD * 17. COUNTY **Moffat** 18. STATE **CO.**

19. TOTAL DEPTH **MD 3930' TVD 3930'** 20. PLUG BACK TOTAL DEPTH **MD 3880' TVD** 21. DEPTH BRIDGE PLUG SET **MD TVD**

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
DIGL - SDDSNL - - MICRO

23. WAS WELL CORED? NO ☐ YES ☐ (Submit Analysis)
WAS DST RUN? NO ☐ YES ☐ (Submit Report)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLES	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or CBL)
16"				40'				Surface
8 5/8"	23#	12 1/2		327'		275 Prem+	59	Surface
5 1/2"	17#	7 7/8		3918'		700 50/50 Poz	146	2095'
"	"	"			2095'	400 50/50 Poz	83	2'

25. TUBING RECORD - Please Specify # of Strings _____

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) Williams Fork	1770'	3720'	3370' - 3400'	40"	4SPF	Open
B)						
C)						
D)						

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3370'-3400'	64,690 gal Bora-Gel, 1350 Plus 20/40 Sand

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						

CHOKE SIZE	FLOW TBG PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS
			→					

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						

CHOKE SIZE	FLOW TBG PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS
			→					

COMPLETE AND SIGN BACK PAGE

* Well Not Yet Completed For Production

4-9-91

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
Williams Fork	1770	3720	Sand Shale	Lewis	Surface
20 Mile SS	2592	2687	Sand	Williams Fork	1770
Trout Cr. SS	3546	3607	Sand	Iles	3720

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COLO. OIL & GAS CONS. COM.

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)
2. GEOLOGIC REPORT

3. WELLBORE SKETCH (See #27)
4. DST REPORT
5. DIRECTIONAL SURVEY

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
7. CORE ANALYSIS
8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

B. E. Weichman

PRINT

B. E. Weichman

TITLE

Geologist

DATE

10/25/90