



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy

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FOR OFFICE USE			
ET	FE	LC	SC

INITIAL COMPLETION REPORT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR **Cockrell Oil Corporation** PHONE **(713) 651-1271**
ADDRESS **1600 Smith, Suite 4600, Houston, Tx 77002-7348**
2. DRILLING CONTRACTOR **Sanders Drilling Inc.** PHONE _____

5. TYPE OF WELL COALBED
 OIL GAS METHANE DRY
 INJECTION OTHER

6. TYPE OF COMPLETION COMMINGLED
 NEW WELL MULTIPLE COMPLETION
 RECOMPLETION (DATE STARTED _____)

7. FEDERAL/INDIAN OR STATE LEASE NO. _____

8. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

3. LOCATION OF WELL (Footages from section lines)
At surface **706' FNL, 1209' FEL**
At top prod. interval reported below
At total depth
WAS DIRECTIONAL SURVEY RUN? NO YES IF YES, ATTACH COPY

4. ELEVATIONS
KB _____
GR **6372**

9. WELL NAME AND NUMBER
791-3401

10. FIELD OR WILDCAT
Wildcat Craig

11. QTR. QTR. SEC. T. R. AND MERIDIAN
NE 1/4 NE 1/4 S34, T7N, R91W

12. PERMIT NO. **90-539** 13. API NO. **05-081-6725** 14. SPUD DATE **6/4** 15. DATE TD REACHED **6/19** 16. DATE COMPL. D&A READY TO PROD * 17. COUNTY **Moffat** 18. STATE **CO.**

19. TOTAL DEPTH MD **TVD 3930'** 20. PLUG BACK TOTAL DEPTH MD **TVD** 21. DEPTH BRIDGE PLUG SET MD **TVD**

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) **DIGL - SDDSNL - MICRO** 23. WAS WELL CORED? NO YES (Submit Analysis) WAS DST RUN? NO YES (Submit Report)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc. or CBL)
16"				40'				Surface
8 5/8"	23#	12 1/2"		327'		275 Prem+	59	Surface
5 1/2"	17#	7 7/8"		3918'		700 50/50 Poz	146	2095'
"	"	"			2095'	400 50/50 Poz	83	2'

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A)						
B)						
C)						
D)						

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28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. **AUG 9 1990**
DEPTH INTERVAL AMOUNT AND TYPE OF MATERIAL
COLO. OIL & GAS CONSV. C JMM

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

COMPLETE AND SIGN BACK PAGE

* Well Not Yet Completed For Production

0 17-90

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
Williams Fork	1770	3720	Sand Shale	Lewis	Surface
20 Mile SS	2592	2687	Sand	Williams Fork	1770
Trout Cr. SS	3546	3607	Sand	Iles	3720

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33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

34. CIRCLE ENCLOSED ATTACHMENTS:

- 1. MECHANICAL LOGS (1 full set req'd)
- 2. GEOLOGIC REPORT

- 3. WELLBORE SKETCH (See #27)
- 4. DST REPORT
- 5. DIRECTIONAL SURVEY

- 6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
- 7. CORE ANALYSIS
- 8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED B. E. Weichman

PRINT B. E. Weichman

TITLE Geologist

DATE 8/3/90