



00251211

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

MAY 25 1990

COLO. OIL &amp; GAS CONS. COMM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE				5. LEASE DESIGNATION AND SERIAL NO. Not Applicable	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Not Applicable	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				7. UNIT AGREEMENT NAME Not Applicable	
2. OPERATOR: Cockrell Oil Corporation ADDRESS: 1600 Smith Road, Suite 4600 CITY: Houston STATE: Texas ZIP: 77002-7348				8. FARM OR LEASE NAME 791-3401	
3. PHONE NO. (713) 651-1271				9. WELL NO. 1	
4. LOCATION OF WELL Report location clearly and in accordance with any State requirements. At surface 706' FNL, 1209' FEL				10. FIELD AND POOL OR WILDCAT Wildcat Craig	
At proposed Prod. zone Same				11. QTR. QTR. SEC. T.R. AND MERIDIAN w/2 NE 1/4 NE 1/4 Sec. 34, T7N, R91W	
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) None				12. COUNTY Moffat	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE. FT. Also to nearest drlg. line, if any) 655'		15. NO. OF ACRES IN LEASE* 320		16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 320 (N 1/2) Section 34	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None		18. PROPOSED DEPTH 4400'		19. OBJECTIVE FORMATION Mesaverde	
20. ELEVATIONS (Show whether GR or KB) 6372' GR		21. DRILLING CONTRACTOR Contract Not Let		22. APPROX. DATE WORK WILL START June 15, 1990	
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12-1/4"	8-5/8" K-55	24.0#	300'	Circulate to Surface	
7-7/8"	5-1/2" K-55	15.5#	Total Depth	500 sx	
24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> If NOT surface bond must be on file or copy of surface agreement must be furnished. If irrigated land, surface bond of \$5000 is required.				PLEASE FILL IN APPROPRIATE CODES: OPER. NO. 18005 DRLR. NO. FIELD NO. 90599 13500 LEASE NO. FORM CD. MVRD	
Surface Bond on File in Commission Office					
*DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNG. N 1/2 Section 34, Township 7 North, Range 91 West					
25. PRINT Dale Heitzman					
SIGNED [Signature] TITLE Consultant DATE May 23, 1990					
This space for Federal or State Use					
PERMIT NO. 90-539		APPROVAL DATE MAY 29 1990		EXPIRATION DATE SEP 27 1990	
APPROVED BY [Signature]		TITLE Director		DATE MAY 29 1990	
Oil & Gas. Conserv. Comm.					
CONDITIONS OF APPROVAL, IF ANY:					

COMPLY WITH RULE 317  
(PARAGRAPHS H & I PERTAINING  
TO PROTECTION OF FRESH WATER ZONES)

See Instructions On Reverse Side

A.P.I. NUMBER

05 081 6725