

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402277404

Date Received:

01/04/2020

Spill report taken by:

Graber, Candice
(Nikki)

Spill/Release Point ID:

470541

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: NOBLE ENERGY INC	Operator No: 100322	Phone Numbers
Address: 1001 NOBLE ENERGY WAY		
City: HOUSTON	State: TX Zip: 77070	
Contact Person: Howard Aamold		
		Phone: (970) 3045014
		Mobile: (970) 2034238
		Email: howard.aamold@nblenergy.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402277404

Initial Report Date: 01/04/2020 Date of Discovery: 01/03/2020 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWSW SEC 13 TWP 6N RNG 64W MERIDIAN 6

Latitude: 40.480941 Longitude: -104.506398

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: FLOWLINE

☒ Facility/Location ID No 419303

Spill/Release Point Name: Lapp A

☐ No Existing Facility or Location ID No.

Number: 22-689

☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: CROP LAND

Other(Specify):

Weather Condition: Sunny, 45 degrees

Surface Owner: FEE

Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Lapp A22-689 flow line developed a leak releasing 2 barrels of oil and water outside of containment. Well is shut in and free standing liquid recovered by vac-truck.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
1/3/2020	COGCC	Nikki Graber	-	
1/3/2020	Weld County	Jason Maxey	-	
1/3/2020	Weld County	Roy Rudisill	-	
1/3/2020	Noble Land	Land Owner	-	

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Howard Aamold

Title: Environmental Coordinator Date: 01/04/2020 Email: howard.aamold@nbenergy.com

COA Type

Description

	<p>Per Rule 906.b., the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes an 8 1/2 x 11 inch topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill; all pertinent information about the spill/release known to the Operator that has not been reported previously; and information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator. Although the Initial Spill/Release Report included the required topographic map, the Supplemental Spill/Release Detail Report is still required within 10 days.</p> <p>The Supplemental Spill Report for this release is due by January 13, 2020</p>
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Attachment Check List

Att Doc Num

Name

402277404	SPILL/RELEASE REPORT(INITIAL)
402277405	AERIAL PHOTOGRAPH
402277637	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)