

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 07/30/2019 Document Number: 402126256

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 51130 Contact Person: Michael Nicol Company Name: LOCIN OIL CORPORATION Phone: (281) 362-8600 Address: 2445 TECHNOLOGY FOREST BD #710 Email: mnicol@locinoil.com City: THE WOODLANDS State: TX Zip: 77381 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 470372 Location Type: Gathering Line Name: Custody Transfer Meter Number: 93819 County: RIO BLANCO Qtr Qtr: SENW Section: 8 Township: 2s Range: 101w Meridian: 6 Latitude: 39.891850 Longitude: -108.758400

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470476 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.891850 Longitude: -108.758400 PDOP: 2.0 Measurement Date: 07/16/2019 Equipment at End Point Riser: Custody Transfer Point

Flowline Start Point Location Identification

Location ID: 315783 Location Type: Well Site [ ] No Location ID Name: FORK UNIT-62S101W Number: 8SWNE County: RIO BLANCO Qtr Qtr: SWNE Section: 8 Township: 2S Range: 101W Meridian: 6 Latitude: 39.891809 Longitude: -108.754200

Flowline Start Point Riser

Latitude: 39.892100 Longitude: -108.754533 PDOP: 2.0 Measurement Date: 07/16/2019 Equipment at Start Point Riser: Meter

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000  
 Bedding Material: Unknown Date Construction Completed: 11/14/1987  
 Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: \_\_\_\_\_  
 Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments Line installed by prior operator and drawings unavailable. Line location and size based upon best efforts. No attempt was made to excavate line and verify.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 07/30/2019 Email: mnicol@locinoil.com

Print Name: Michael Nicol Title: Manager

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 1/3/2020

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402126256	Form44 Submitted
402127658	FLOWLINE LAYOUT DRAWING
402127699	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 3 Files