

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 08/12/2019 Document Number: 402141034

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10110 Contact Person: Renee Kendrick Company Name: GREAT WESTERN OPERATING COMPANY LLC Phone: (720) 595-2114 Address: 1001 17TH STREET #2000 Email: rkendrick@gwogco.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 320251 Location Type: Production Facilities Name: GREAT WESTERN ADAMS AGGREGATE Number: 2 County: ADAMS Qtr Qtr: SWNE Section: 14 Township: 1S Range: 67W Meridian: 6 Latitude: 39.966849 Longitude: -104.853861

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462029 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.968021 Longitude: -104.854916 PDOP: Measurement Date: 06/13/2017 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320251 Location Type: Well Site [] No Location ID Name: GREAT WESTERN ADAMS AGGREGATE Number: 2 County: ADAMS Qtr Qtr: SWNE Section: 14 Township: 1S Range: 67W Meridian: 6 Latitude: 39.966849 Longitude: -104.853861

Flowline Start Point Riser

Latitude: 39.966851 Longitude: -104.853847 PDOP: Measurement Date: 06/11/2017 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 01/11/1986
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 07/31/2019

Description of Abandonment

Flowline was flushed with 25bbbls fresh water prior to removing/abandoning. Line was verified free of hydro carbons with LEL monitor. Line was dug up and all but 125' of the flowline was removed. 125' of the flowline was abandoned in place as it is located under the old weigh scale. The remaining 125' of flowline was flushed, confirmed free of of all hydrocardons and capped on both ends.

OPERATOR COMMENTS AND SUBMITTAL

Comments Abandonment of this line was delayed due to a near by Eagles nest.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/12/2019 Email: rkendrick@gwogco.com

Print Name: Renee Kendrick Title: Sr Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 1/2/2020

Attachment Check List

Att Doc Num	Name
402141034	Form44 Submitted

Total Attach: 1 Files