

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 08/01/2019 Document Number: 402131150

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 75027 Contact Person: Pat Dolezal Company Name: ROSEWOOD RESOURCES INC Phone: (970) 332-3585 Address: PO BOX 227 Email: pat.dolezal@ownresources.com City: YUMA State: CO Zip: 80759 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 470435 Location Type: Production Facilities Name: SOC State Number: 14-36 County: YUMA Qtr Qtr: NENE Section: 1 Township: 4N Range: 46W Meridian: 6 Latitude: 40.351809 Longitude: -102.468553

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470436 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.351809 Longitude: -102.468553 PDOP: Measurement Date: 06/01/2019 Equipment at End Point Riser: Meter

Flowline Start Point Location Identification

Location ID: 303916 Location Type: Well Site [ ] No Location ID Name: S.O.C. STATE-65N46W Number: 36SWSW County: YUMA Qtr Qtr: SWSW Section: 36 Township: 5N Range: 46W Meridian: 6 Latitude: 40.354576 Longitude: -102.450068

Flowline Start Point Riser

Latitude: 40.354695 Longitude: -102.450037 PDOP: Measurement Date: 06/03/2019 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 04/28/1995  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

Off location flowline SOC State 14-36 API 125-7670
--

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 08/01/2019 Email: pat.dolezal@ownresources.com  
Print Name: Pat Dolezal Title: Regulatory Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 1/2/2020

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
402131150	Form44 Submitted

Total Attach: 1 Files