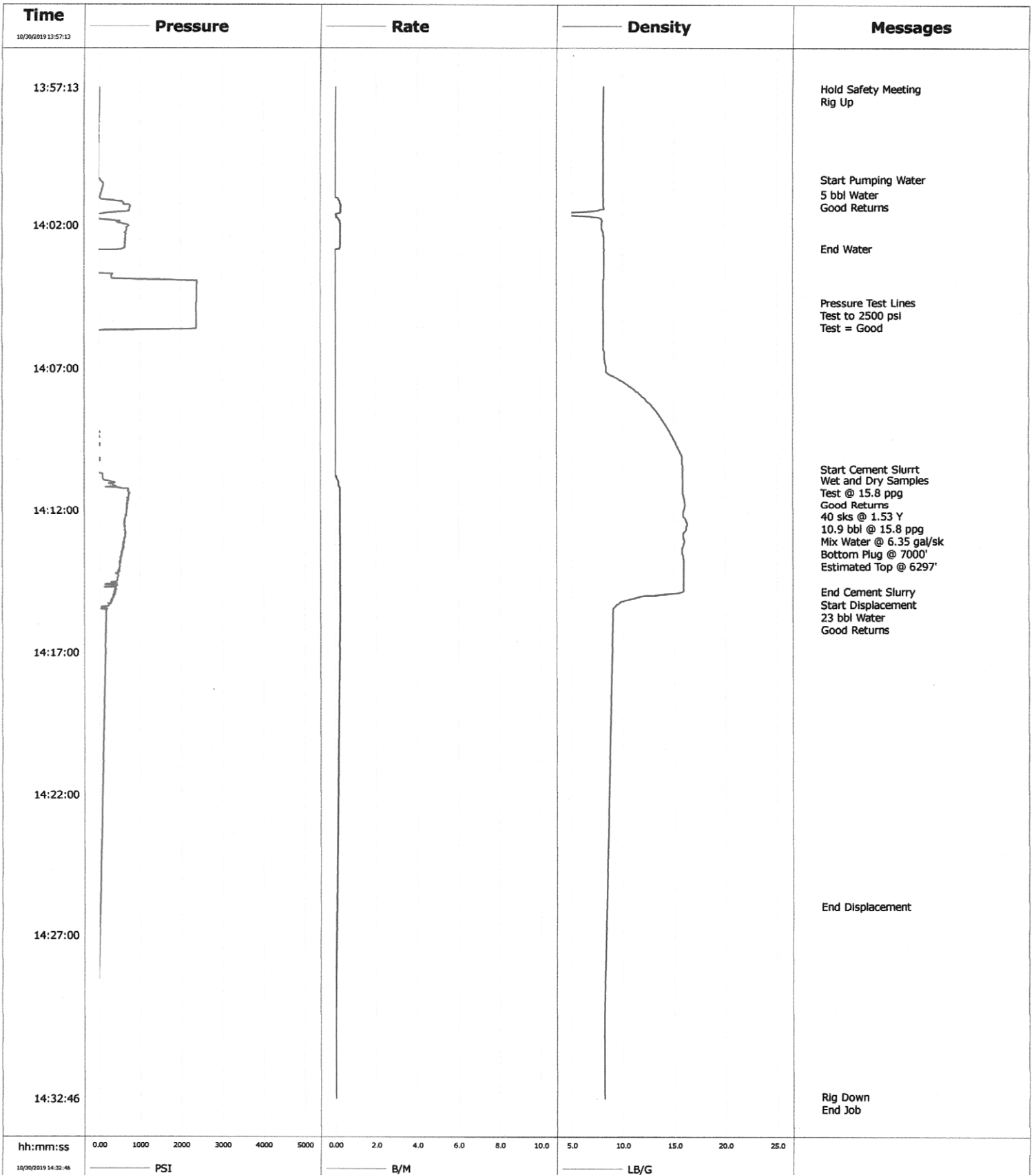


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|-----------------|---------------|-------------------|-----------------|------------|
| Well | Coland 9-16 | COLAND STATE 9-16 | Client | Anadarko |
| Field | DJ | | SIR No. | E5TX-00036 |
| Engineer | Matt Leiker | | Job Type | Plug |
| Country | United States | | Job Date | 10-30-2019 |



Page 1 of 2

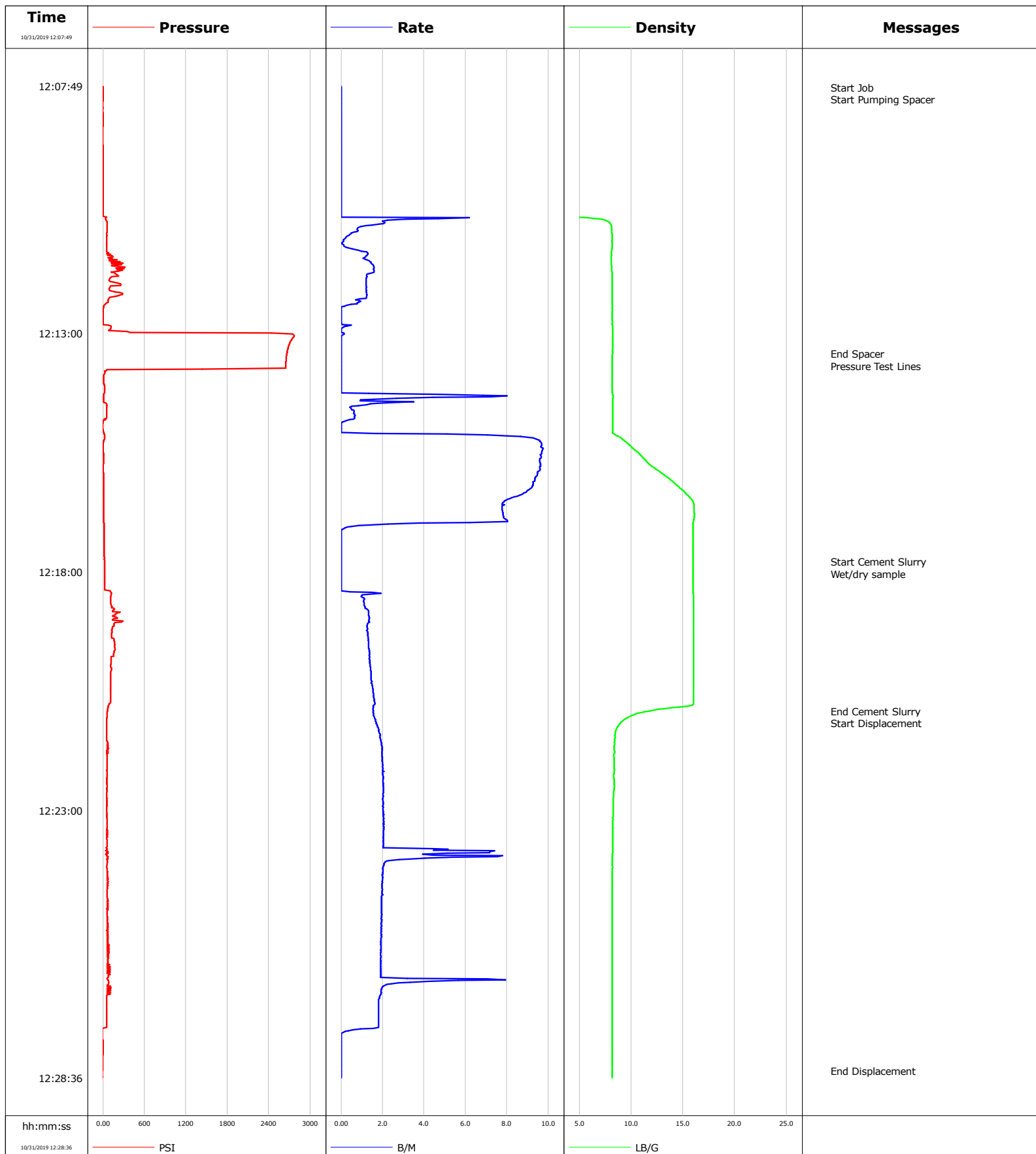
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|---|--------------------|---------------------------------|-----------------------------|---------------------------------|
| Well COLAND STATE 9-16 Coland 9-16 | Field DJ | Job Start Oct/30/2019 | Customer Anadarko | Job Number ESTX-00036 |
|---|--------------------|---------------------------------|-----------------------------|---------------------------------|

Post Job Summary

| Average Pump Rates, bbl/min | | | | | Volume of Fluid Injected, bbl | | | |
|--|------------------------------------|--------------------------|--|---|--|--|-------------------|--|
| Slurry 0.2 | N2 | Mud | Maximum Rate 0.3 | Total Slurry 10.9 | Mud 0.0 | Spacer 5.0 | N2 | |
| Treating Pressure Summary, psi | | | | | Breakdown Fluid | | | |
| Maximum 2390 | Final 0 | Average 800 | Bump Plug to | Breakdown | Type | Volume bbl | Density lb/gal | |
| Avg. N2 Percent % | Designed Slurry Volume 10.9 bbl | Displacement 23.0 bbl | Mix Water Temp 63 degF | Cement Circulated to Surface? <input type="checkbox"/> | Volume bbl | | | |
| | | | | Washed Thru Perfs <input type="checkbox"/> | To ft | | | |
| Customer or Authorized Representative Ian McKee | | | Schlumberger Supervisor Matt Leiker | | Circulation Lost <input type="checkbox"/> | Job Completed <input checked="" type="checkbox"/> | | |
| | | | | | - | | | |

Well Coland 9-16 **COLAND STATE 9-16**
Field DJ
Engineer Kyle Granahan
Country United States

Client Anadarko
SIR No. EGTX-00037
Job Type Sussex plug
Job Date 10-31-2019



Cementing Service Report

| | | | | | | | |
|---|------------------------|--|---------------------|-----------------------------------|---------------|--------------------------|--|
| | | | | Customer Anadarko | | Job Number EGTX-00037 | |
| Well COLAND STATE 9-16 Coland 9-16 | | Location (legal) | | Schlumberger Location Cheyenne | | Job Start Oct/31/2019 | |
| Field DJ | | Formation Name/Type | | Deviation deg | | Well TVD ft | |
| County Weld | | State/Province CO | | BHP psi | | Well MD ft | |
| Well Master 630907934 | | API/UWI | | BHST degF | | BHCT degF | |
| Rig Name Ensign 317 | | Drilled For | | Service Via | | Casing/Liner | |
| | | | | | | Depth, ft | |
| | | | | | | Size, in | |
| | | | | | | Weight, lb/ft | |
| | | | | | | Grade | |
| | | | | | | Thread | |
| Offshore Zone | | Well Class | | Well Type | | | |
| | | | | | | | |
| Drilling Fluid Type | | Max. Density lb/gal | | Plastic Viscosity cP | | Tubing/Drill Pipe | |
| | | | | | | T/D | |
| | | | | | | Depth, ft | |
| | | | | | | Size, in | |
| | | | | | | Weight, lb/ft | |
| | | | | | | Grade | |
| | | | | | | Thread | |
| Service Line Cementing | | Job Type Sussex plug | | | | T | |
| | | | | | | 4095.0 | |
| | | | | | | 2.4 | |
| | | | | | | 4.7 | |
| | | | | | | J55 | |
| | | | | | | 8RD | |
| Max. Allowed Tub. Press psi | | Max. Allowed Ann. Press psi | | WH Connection 2 3/8" 4.7# T/S | | Perforations/Open Hole | |
| | | | | | | Top, ft | |
| | | | | | | Bottom, ft | |
| | | | | | | shot/ft | |
| | | | | | | No. of Shots | |
| | | | | | | Total Interval | |
| | | | | | | ft | |
| | | | | | | ft | |
| | | | | | | ft | |
| | | | | | | Diameter | |
| | | | | | | in | |
| | | | | | | Treat Down | |
| | | | | | | Tubing | |
| | | | | | | Displacement | |
| | | | | | | 14.5 bbl | |
| | | | | | | Packer Type | |
| | | | | | | Packer Depth | |
| | | | | | | ft | |
| | | | | | | Tubing Vol. | |
| | | | | | | bbl | |
| | | | | | | Casing Vol. | |
| | | | | | | bbl | |
| | | | | | | Annular Vol. | |
| | | | | | | bbl | |
| | | | | | | Openhole Vol. | |
| | | | | | | bbl | |
| Casing/Tubing Secured <input checked="" type="checkbox"/> | | 1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/> | | Casing Tools | | Squeeze Job | |
| Lift Pressure psi | | | | Shoe Type | | Squeeze Type | |
| Pipe Rotated <input type="checkbox"/> | | Pipe Reciprocated <input type="checkbox"/> | | Shoe Depth ft | | Tool Type | |
| No. Centralizers | | Top Plugs | | Bottom Plugs | | Tool Depth ft | |
| Cement Head Type | | | | Stage Tool Type | | Tool Depth ft | |
| | | | | Stage Tool Depth ft | | Tail Pipe Size in | |
| Job Scheduled For Oct/31/2019 | | Arrived on Location Oct/31/2019 | | Leave Location Oct/31/2019 | | Collar Type | |
| | | | | | | Collar Depth ft | |
| | | | | | | Sqz. Total Vol. bbl | |
| Date | Time 24-hr clock | Treating Pressure PSI | Flow Rate B/M | Density LB/G | Volume BBL | Message | |
| 10/31/2019 | 12:07:49 | 0 | 0.0 | 0.01 | 0.0 | Started Acquisition | |
| 10/31/2019 | 12:07:51 | 0 | 0.0 | 0.01 | 0.0 | Start Job | |
| 10/31/2019 | 12:07:52 | 0 | 0.0 | 0.01 | 0.0 | Start Pumping Spacer | |
| 10/31/2019 | 12:12:24 | 32 | 0.5 | 8.20 | 2.1 | | |
| 10/31/2019 | 12:13:26 | 2660 | 0.0 | 8.21 | 2.1 | End Spacer | |
| 10/31/2019 | 12:13:27 | 2660 | 0.0 | 8.20 | 2.1 | Pressure Test Lines | |
| 10/31/2019 | 12:16:59 | 18 | 3.8 | 15.99 | 2.1 | | |
| 10/31/2019 | 12:17:47 | 23 | 0.0 | 15.97 | 2.1 | Start Cement Slurry | |
| 10/31/2019 | 12:17:53 | 23 | 0.0 | 15.97 | 2.1 | Wet/dry sample | |
| 10/31/2019 | 12:20:55 | 69 | 1.6 | 11.75 | 5.3 | End Cement Slurry | |
| 10/31/2019 | 12:21:00 | 60 | 1.6 | 10.21 | 5.5 | Start Displacement | |
| 10/31/2019 | 12:21:34 | 69 | 1.9 | 8.40 | 6.5 | | |
| 10/31/2019 | 12:26:09 | 69 | 1.9 | 8.19 | 16.4 | | |

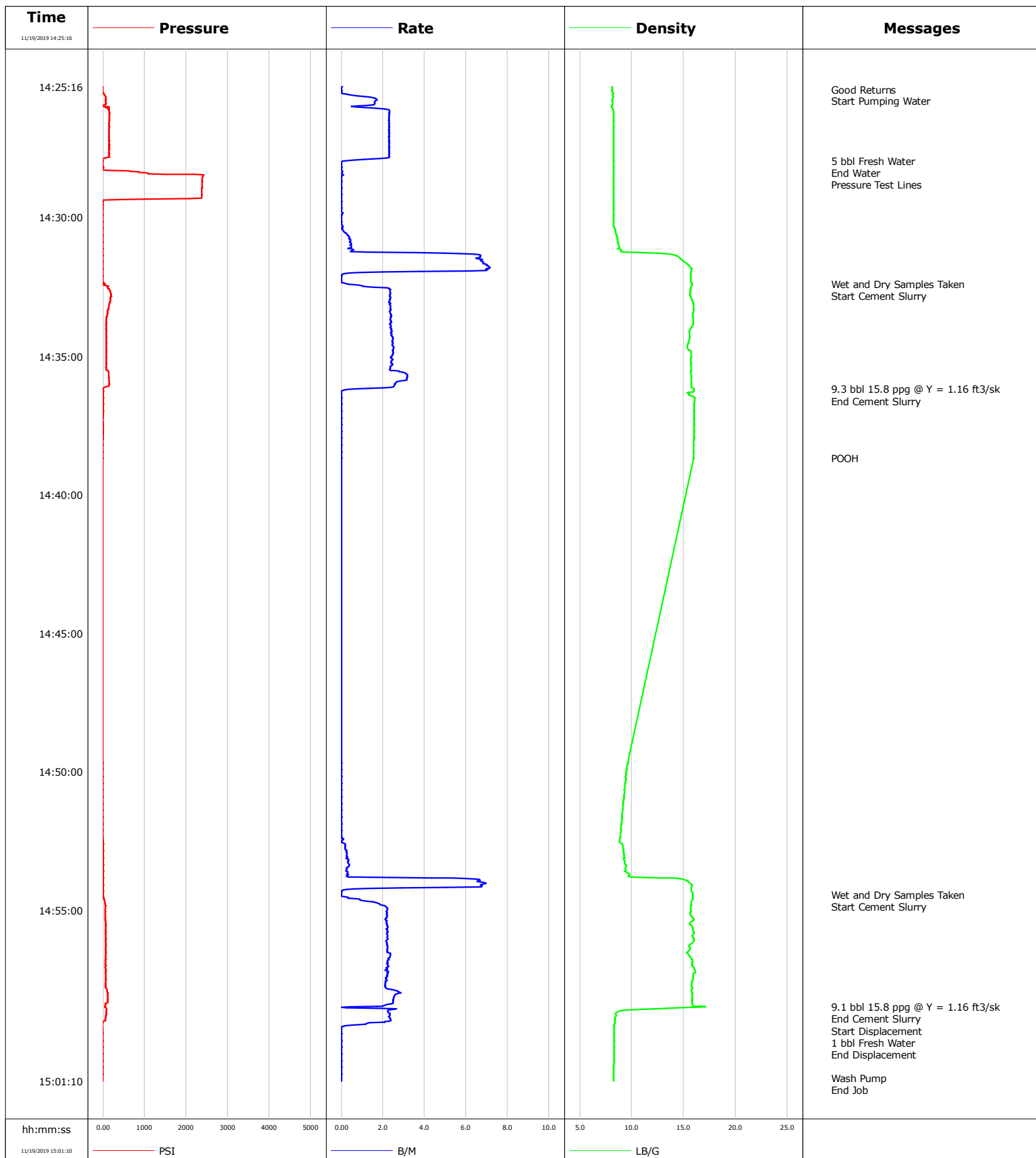
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|---|--------------------|---------------------------------|-----------------------------|---------------------------------|
| Well COLAND STATE 9-16 Coland 9-16 | Field DJ | Job Start Oct/31/2019 | Customer Anadarko | Job Number EGTX-00037 |
|---|--------------------|---------------------------------|-----------------------------|---------------------------------|

Post Job Summary

| Average Pump Rates, bbl/min | | | | | Volume of Fluid Injected, bbl | | | | | |
|--|-------------|-----------------------------------|---------------------|--|-------------------------------|---------------------------|---------------|--|-------------------|---|
| Slurry 2.7 | N2 | Mud | Maximum Rate 9.8 | | Total Slurry 2.8 | Mud 0.0 | Spacer 2.1 | N2 | | |
| Treating Pressure Summary, psi | | | | | Breakdown Fluid | | | | | |
| Maximum 2769 | Final -9 | Average 184 | Bump Plug to | Breakdown | Type | | Volume bbl | | Density lb/gal | |
| Avg. N2 Percent % | | Designed Slurry Volume 0.0 bbl | | Displacement 14.5 bbl | | Mix Water Temp 55 degF | | Cement Circulated to Surface? <input type="checkbox"/> | | Volume bbl |
| | | | | | | | | Washed Thru Perfs <input type="checkbox"/> | | To ft |
| Customer or Authorized Representative Ian McKee | | | | Schlumberger Supervisor Kyle Granahan | | | | Circulation Lost <input type="checkbox"/> | | Job Completed <input checked="" type="checkbox"/> |
| | | | | | | | | - | | - |

Well Coland State 9-16
Field DJ
Engineer Ken Sovereign
Country United States

Client Anadarko
SIR No. EGTX-00039FH
Job Type FH Plug
Job Date 11-19-2019



Cementing Service Report

| | | | | | | | |
|---|------------------------|--|-------------------------------|--|-------------------------|------------------------------------|--------------------------------|
| | | | | Customer Anadarko | | Job Number EGTX-00039FH | |
| Well Coland State 9-16 9-16 | | Location (legal) | | Schlumberger Location Cheyenne Remedial | | Job Start Nov/19/2019 | |
| Field DJ | | Formation Name/Type | | Deviation deg | Bit Size in | Well MD 1110.0 ft | Well TVD 1110.0 ft |
| County Weld | | State/Province CO | | BHP psi | BHST 90 degF | BHCT 80 degF | Pore Press. Gradient lb/gal |
| Well Master 64871452 | | API/UWI 512330621 | | | | | |
| Rig Name Ensign 317 | Drilled For Oil | Service Via Land | Casing/Liner | | | | |
| | | | Depth, ft | Size, in | Weight, lb/ft | Grade | Thread |
| Offshore Zone | Well Class Old | Well Type Workover | 7494.0 | 4.5 | 11.6 | N80 | BUTT |
| | | | 540.0 | 8.6 | 24.0 | J55 | 8RD |
| Drilling Fluid Type | | Max. Density lb/gal | Plastic Viscosity cP | Tubing/Drill Pipe | | | |
| | | | | T/D | Depth, ft | Size, in | Weight, lb/ft |
| | | | | | 1110.0 | 2.4 | 4.7 |
| | | | | | 0.0 | 0.0 | 0.0 |
| Service Line Cementing | | Job Type FH Plug | | Perforations/Open Hole | | | |
| | | | | Top, ft | Bottom, ft | shot/ft | No. of Shots |
| | | | | ft | ft | | Total Interval ft |
| | | | | ft | ft | | Diameter in |
| | | | | ft | ft | | |
| Service Instructions 89 sks Y = 1.16 ft3/sk; 5.129 g/sk = 18.4 bbl @ 15.8 ppg 5bbl Fresh Water 18.4 bbl 15.8 ppg 1 bbl Fresh Water Est. TOC @ 390' | | | | Treat Down Tubing | Displacement 1.0 bbl | Packer Type | Packer Depth ft |
| | | | | Tubing Vol. 4.3 bbl | Casing Vol. bbl | Annular Vol. bbl | Openhole Vol. bbl |
| Casing/Tubing Secured <input checked="" type="checkbox"/> | | 1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/> | | Casing Tools | | Squeeze Job | |
| Lift Pressure psi | | | | Shoe Type | | Squeeze Type | |
| Pipe Rotated <input type="checkbox"/> | | Pipe Reciprocated <input type="checkbox"/> | | Shoe Depth ft | | Tool Type | |
| No. Centralizers | | Top Plugs | Bottom Plugs | Stage Tool Type | | Tool Depth ft | |
| Cement Head Type | | | | Stage Tool Depth ft | | Tail Pipe Size in | |
| Job Scheduled For Nov/19/2019 | | Arrived on Location Nov/19/2019 | Leave Location Nov/19/2019 | Collar Type | | Tail Pipe Depth ft | |
| | | | | Collar Depth ft | | Sqz. Total Vol. bbl | |
| Date | Time 24-hr clock | Treating Pressure PSI | Flow Rate B/M | Density LB/G | Volume BBL | Message | |
| 11/19/2019 | 14:25:16 | -5 | 0.1 | 8.12 | 0.0 | Started Acquisition | |
| 11/19/2019 | 14:25:22 | -5 | 0.0 | 8.13 | 0.0 | Good Returns | |
| 11/19/2019 | 14:27:58 | -9 | 0.1 | 8.25 | 4.9 | 5 bbl Fresh Water | |
| 11/19/2019 | 14:28:44 | 2385 | 0.0 | 8.25 | 4.9 | Pressure Test Lines | |
| 11/19/2019 | 14:30:16 | -5 | 0.0 | 8.25 | 4.9 | | |
| 11/19/2019 | 14:32:24 | 60 | 0.2 | 15.81 | 4.9 | Wet and Dry Samples Taken | |
| 11/19/2019 | 14:35:16 | 78 | 2.4 | 15.72 | 11.6 | | |
| 11/19/2019 | 14:36:11 | 5 | 0.7 | 16.02 | 14.0 | 9.3 bbl 15.8 ppg @ Y = 1.16 ft3/sk | |
| 11/19/2019 | 14:38:42 | -5 | 0.0 | 15.98 | 14.0 | POOH | |
| 11/19/2019 | 14:50:16 | -5 | 0.0 | 9.46 | 14.0 | | |
| 11/19/2019 | 14:54:27 | 0 | 0.0 | 15.88 | 14.0 | Wet and Dry Samples Taken | |
| 11/19/2019 | 14:55:16 | 55 | 2.2 | 15.85 | 15.3 | | |
| 11/19/2019 | 14:58:30 | 55 | 0.4 | 17.13 | 22.6 | 9.1 bbl 15.8 ppg @ Y = 1.16 ft3/sk | |
| 11/19/2019 | 14:59:09 | -14 | 0.5 | 8.30 | 23.9 | 1 bbl Fresh Water | |
| 11/19/2019 | 15:00:16 | -5 | 0.0 | 8.30 | 24.0 | | |
| 11/19/2019 | 15:01:04 | -5 | 0.0 | 8.28 | 24.0 | Wash Pump | |

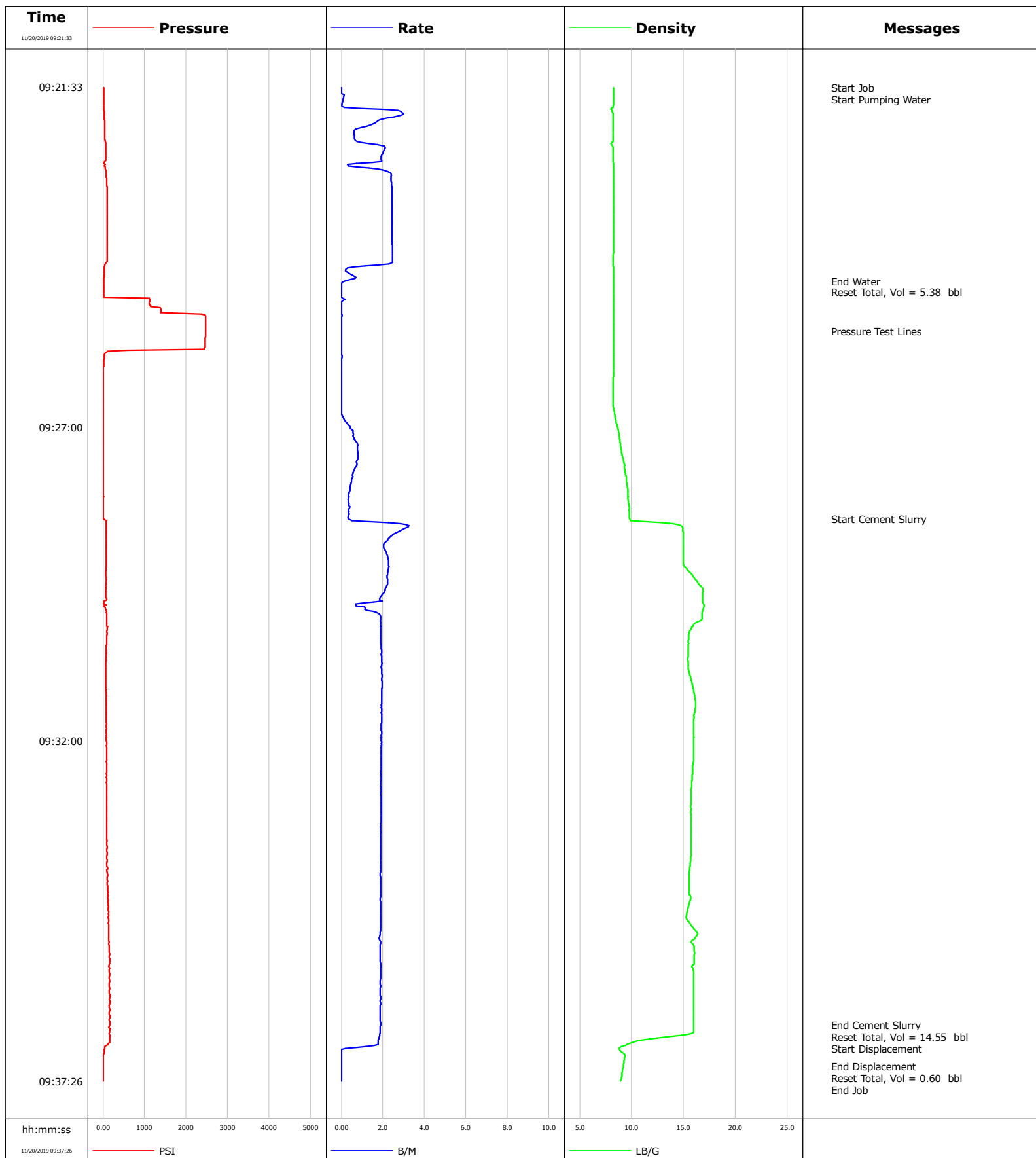
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|---------------------------------------|--------------------|---------------------------------|-----------------------------|-----------------------------------|
| Well Coland State 9-16 9-16 | Field DJ | Job Start Nov/19/2019 | Customer Anadarko | Job Number EGTX-00039FH |
|---------------------------------------|--------------------|---------------------------------|-----------------------------|-----------------------------------|

Post Job Summary

| Average Pump Rates, bbl/min | | | | | Volume of Fluid Injected, bbl | | | | | |
|--|------------|------------------------------------|--------------|--|-------------------------------|---------------------------|---------------|--|-------------------|---|
| Slurry 1.8 | N2 | | Mud | Maximum Rate 2.4 | Total Slurry 18.4 | Mud 0.0 | | Spacer 5.0 | N2 | |
| Treating Pressure Summary, psi | | | | | Breakdown Fluid | | | | | |
| Maximum 2422 | Final 0 | Average 278 | Bump Plug to | Breakdown | Type | | Volume bbl | | Density lb/gal | |
| Avg. N2 Percent % | | Designed Slurry Volume 18.4 bbl | | Displacement 1.0 bbl | | Mix Water Temp 59 degF | | Cement Circulated to Surface? <input type="checkbox"/> | | Volume bbl |
| | | | | | | | | Washed Thru Perfs <input type="checkbox"/> | | To ft |
| Customer or Authorized Representative Seth Chappell | | | | Schlumberger Supervisor Ken Sovereign | | | | Circulation Lost <input type="checkbox"/> | | Job Completed <input checked="" type="checkbox"/> |
| | | | | | | | | - | | - |

Well Coland State 9-16
Field DJ
Engineer R Pippin
Country United States

Client Anadarko
SIR No. E5T7-00299
Job Type Surface Plug
Job Date 11-20-2019



| | | | | Customer Anadarko | | Job Number EST7-00299 | |
|---|--------------------------------|--|-------------------------|-----------------------------------|---------------------|-----------------------------|--------------------------------|
| Well Coland State 9-16 | | Location (legal) | | Schlumberger Location Cheyenne | | Job Start Nov/20/2019 | |
| Field DJ | | Formation Name/Type | | Deviation deg | Bit Size in | Well MD 150.0 ft | Well TVD 150.0 ft |
| County Weld | | State/Province Colorado | | BHP psi | BHST degF | BHCT degF | Pore Press. Gradient lb/gal |
| Well Master | | API/UWI | | | | | |
| Rig Name | Drilled For Gas | Service Via Land | Casing/Liner | | | | |
| | | | Depth, ft | Size, in | Weight, lb/ft | Grade | Thread |
| Offshore Zone | Well Class Old | Well Type Workover | 150.0 | 8.6 | 24.0 | j55 | 8rd |
| | | | 0.0 | 0.0 | 0.0 | | |
| Drilling Fluid Type | | Max. Density lb/gal | Plastic Viscosity cP | Tubing/Drill Pipe | | | |
| | | | | T/D | Depth, ft | Size, in | Weight, lb/ft |
| | | | | | | | |
| Service Line Cementing | Job Type Surface Plug | | | T | 150.0 | 2.4 | 4.7 |
| | | | | | 0.0 | 0.0 | 0.0 |
| Max. Allowed Tub. Press psi | Max. Allowed Ann. Press psi | WH Connection 2 3/8" 4.7# T/S | Perforations/Open Hole | | | | |
| | | | Top, ft | Bottom, ft | shot/ft | No. of Shots | Total Interval ft |
| | | | ft | ft | | | |
| | | | ft | ft | | | Diameter in |
| | | | ft | ft | | | |
| | | | Treat Down Tubing | Displacement 0.0 bbl | Packer Type | Packer Depth ft | |
| | | | Tubing Vol. 0.6 bbl | Casing Vol. bbl | Annular Vol. bbl | Openhole Vol. bbl | |
| Casing/Tubing Secured <input checked="" type="checkbox"/> | | 1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/> | | Casing Tools | | Squeeze Job | |
| Lift Pressure psi | | | | Shoe Type | | Squeeze Type | |
| Pipe Rotated <input type="checkbox"/> | | Pipe Reciprocated <input type="checkbox"/> | | Shoe Depth ft | | Tool Type | |
| No. Centralizers | | Top Plugs | Bottom Plugs | Stage Tool Type | | Tool Depth ft | |
| Cement Head Type | | | | Stage Tool Depth ft | | Tail Pipe Size in | |
| Job Scheduled For Nov/20/2019 | | Arrived on Location Nov/20/2019 | | Leave Location Nov/20/2019 | | Collar Type | |
| | | | | | | Tail Pipe Depth ft | |
| | | | | | | Collar Depth ft | |
| | | | | | | Sqz. Total Vol. bbl | |
| Date | Time 24-hr clock | Treating Pressure PSI | Flow Rate B/M | Density LB/G | Volume BBL | Message | |
| 11/20/2019 | 09:21:33 | 13 | 0.0 | 8.27 | 0.0 | JSA Complete | |
| 11/20/2019 | 09:21:34 | 13 | 0.0 | 8.27 | 0.0 | Start Job | |
| 11/20/2019 | 09:21:41 | 13 | 0.1 | 8.27 | 0.0 | Start Pumping Water | |
| 11/20/2019 | 09:22:03 | 36 | 2.3 | 8.23 | 0.4 | | |
| 11/20/2019 | 09:22:33 | 68 | 2.1 | 8.22 | 1.0 | | |
| 11/20/2019 | 09:23:03 | 91 | 2.4 | 8.25 | 1.9 | | |
| 11/20/2019 | 09:23:33 | 100 | 2.4 | 8.25 | 3.2 | | |
| 11/20/2019 | 09:24:03 | 100 | 2.4 | 8.25 | 4.4 | | |
| 11/20/2019 | 09:24:33 | 27 | 0.5 | 8.25 | 5.3 | | |
| 11/20/2019 | 09:24:40 | 13 | 0.1 | 8.28 | 5.4 | End Water | |
| 11/20/2019 | 09:24:50 | 13 | 0.0 | 8.28 | 5.4 | Reset Total, Vol = 5.38 bbl | |
| 11/20/2019 | 09:25:03 | 1148 | 0.0 | 8.28 | 5.4 | | |
| 11/20/2019 | 09:25:28 | 2471 | 0.0 | 8.28 | 5.4 | Pressure Test Lines | |
| 11/20/2019 | 09:25:33 | 2466 | 0.0 | 8.27 | 5.4 | | |
| 11/20/2019 | 09:26:03 | 4 | 0.0 | 8.28 | 5.4 | | |
| 11/20/2019 | 09:26:33 | 8 | 0.0 | 8.23 | 5.4 | | |
| 11/20/2019 | 09:27:03 | 8 | 0.6 | 8.72 | 5.4 | | |
| 11/20/2019 | 09:27:33 | 4 | 0.7 | 9.25 | 5.8 | | |
| 11/20/2019 | 09:28:03 | 4 | 0.4 | 9.63 | 6.1 | | |
| 11/20/2019 | 09:28:28 | 13 | 0.4 | 9.81 | 6.2 | Start Cement Slurry | |
| 11/20/2019 | 09:28:33 | 81 | 3.1 | 14.49 | 6.4 | | |

| Well | | | Field | | Job Start | Customer | | Job Number |
|-------------------|------------------------|-----------------------------|---------------------|-----------------|---------------|------------------------------|--|------------|
| Coland State 9-16 | | | DJ | | Nov/20/2019 | Anadarko | | EST7-00299 |
| Date | Time 24-hr clock | Treating Pressure PSI | Flow Rate B/M | Density LB/G | Volume BBL | Message | | |
| 11/20/2019 | 09:29:33 | 68 | 2.2 | 16.75 | 8.7 | | | |
| 11/20/2019 | 09:30:03 | 91 | 1.9 | 16.79 | 9.5 | | | |
| 11/20/2019 | 09:30:33 | 81 | 1.9 | 15.43 | 10.5 | | | |
| 11/20/2019 | 09:31:03 | 68 | 2.0 | 15.78 | 11.4 | | | |
| 11/20/2019 | 09:31:33 | 81 | 1.9 | 16.05 | 12.4 | | | |
| 11/20/2019 | 09:32:03 | 86 | 1.9 | 15.97 | 13.4 | | | |
| 11/20/2019 | 09:32:33 | 86 | 1.9 | 15.85 | 14.3 | | | |
| 11/20/2019 | 09:33:03 | 91 | 1.9 | 15.71 | 15.3 | | | |
| 11/20/2019 | 09:33:33 | 91 | 1.9 | 15.72 | 16.2 | | | |
| 11/20/2019 | 09:34:03 | 109 | 1.9 | 15.59 | 17.2 | | | |
| 11/20/2019 | 09:34:33 | 123 | 1.9 | 15.62 | 18.1 | | | |
| 11/20/2019 | 09:35:03 | 136 | 1.9 | 16.26 | 19.1 | | | |
| 11/20/2019 | 09:35:33 | 164 | 1.9 | 16.04 | 20.0 | | | |
| 11/20/2019 | 09:36:03 | 159 | 1.9 | 15.99 | 21.0 | | | |
| 11/20/2019 | 09:36:32 | 159 | 1.9 | 16.00 | 21.9 | End Cement Slurry | | |
| 11/20/2019 | 09:36:33 | 159 | 1.9 | 16.00 | 21.9 | | | |
| 11/20/2019 | 09:36:34 | 155 | 1.9 | 16.00 | 21.9 | Reset Total, Vol = 14.55 bbl | | |
| 11/20/2019 | 09:36:39 | 164 | 1.9 | 15.99 | 22.1 | Start Displacement | | |
| 11/20/2019 | 09:37:03 | 4 | 0.0 | 9.35 | 22.5 | | | |
| 11/20/2019 | 09:37:12 | 4 | 0.0 | 9.21 | 22.5 | End Displacement | | |
| 11/20/2019 | 09:37:17 | 4 | 0.0 | 9.10 | 22.5 | Reset Total, Vol = 0.60 bbl | | |

Post Job Summary

| Average Pump Rates, bbl/min | | | | | Volume of Fluid Injected, bbl | | | | | | |
|--|------------------------------------|-------------------------|-------------------------------------|-------------------------------|-------------------------------|--|--|--|--|--|--|
| Slurry 1.7 | N2 | Mud | Maximum Rate 3.2 | Total Slurry 14.5 | Mud 0.0 | Spacer 5.0 | N2 | | | | |
| Treating Pressure Summary, psi | | | | | Breakdown Fluid | | | | | | |
| Maximum 2476 | Final 4 | Average 180 | Bump Plug to | Breakdown | Type | Volume bbl | Density lb/gal | | | | |
| Avg. N2 Percent % | Designed Slurry Volume 14.5 bbl | Displacement 0.5 bbl | Mix Water Temp 55 degF | Cement Circulated to Surface? | | <input type="checkbox"/> | Volume bbl | | | | |
| | | | | Washed Thru Perfs | | <input type="checkbox"/> | To ft | | | | |
| Customer or Authorized Representative Demesio Gomez | | | Schlumberger Supervisor R Pippin | | | Circulation Lost <input type="checkbox"/> | Job Completed <input checked="" type="checkbox"/> | | | | |
| | | | | | | - | - | | | | |