

State of Colorado  
Oil and Gas Conservation Commission

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OGCC RECEPTION  
Receive Date:  
06/10/2019  
Document Number:  
401836440

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 35080 Contact Person: MICHAEL REILLY  
Company Name: GRAND MESA OPERATING CO Phone: (316) 265-3000  
Address: 1700 N. WATERFRONT PKWY BL 600 Email: MREILLY@GMOCKS.COM  
City: WICHITA State: KS Zip: 67206  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 445661 Location Type: Production Facilities  
Name: BIG JAKE Number: 1-18  
County: WASHINGTON  
Qtr Qtr: NESW Section: 18 Township: 5S Range: 53W Meridian: 6  
Latitude: 39.615260 Longitude: -103.362600

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470403 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.615200 Longitude: -103.368100 PDOP: 2.0 Measurement Date: 04/06/2018  
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 445661 Location Type: Well Site  No Location ID  
Name: BIG JAKE Number: 1-18  
County: WASHINGTON  
Qtr Qtr: NESW Section: 18 Township: 5S Range: 53W Meridian: 6  
Latitude: 39.615260 Longitude: -103.362600

Flowline Start Point Riser

Latitude: 39.615260 Longitude: -103.362600 PDOP: 2.0 Measurement Date: 04/06/2018  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: HDPE Max Outer Diameter:(Inches) 3.500  
 Bedding Material: Native Materials Date Construction Completed: 11/17/2016  
 Maximum Anticipated Operating Pressure (PSI): 55 Testing PSI: 120  
 Test Date: 05/31/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 06/10/2019 Email: MREILLY@GMOCKS.COM

Print Name: MICHAEL REILLY Title: PRESIDENT

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 12/31/2019

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
401836440	Form44 Submitted
401836443	OFF-LOCATION FLOWLINE GEODATABASE SHP
401836445	FLOWLINE LAYOUT DRAWING
402069083	PRESSURE TEST

Total Attach: 4 Files