

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/23/2019

Submitted Date:

12/30/2019

Document Number:

697000311

FIELD INSPECTION FORM

Loc ID 438370 Inspector Name: Welsh, Brian On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10634
Name of Operator: P O & G OPERATING LLC
Address: 5847 SAN FELIPE SUITE 3200
City: HOUSTON State: TX Zip: 77057

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

7 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Hudson, Glen	713-589-8186	glenn_hudson@pogresources.com	Engineer

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
438369	WELL	IJ	02/05/2016	ERIW	017-07793	HRMU 11	TA

General Comment:

[Verification of repairs MIT](#)

Location

Lease Road:			
Type	Access		
comment:	Two track through pasture		
Corrective ActionL		Date:	

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	<input style="width: 95%;" type="text"/>		
Corrective Action:	<input style="width: 95%;" type="text"/>	Date:	<input style="width: 80%;" type="text"/>

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Wire fence around entire location		
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 438369 Type: WELL API Number: 017-07793 Status: IJ Insp. Status: TA

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: MRRW7

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 12/15/2015

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: Verification of Repairs Tbg psi: NA Csg psi: 0 PSI BH psi: _____

Insp. Status: Pass

Comment: Codell Well Service pulled tbg and set CIBP @ 5328' W/2sxs CMT. INITIAL CSG WAS DEAD. MIRU EXTREME HEAT. LOADED W/2BBL. PRESSURED CSG TO 400 PSIG. 5 MIN 400#. 10 MIN 400#. 15 MIN 400#. 0 PSI LOSS

Corrective Action: _____ Date: _____

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well is TA at time of inspection. Tbg removed and stored neatly next to wellhead

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697000341	Form 21	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5024937