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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY
Document Number:
Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 10634
Name of Operator: P.O.&G Operating, LLC
Address: 5847 San Felipe, Suite 3200
City: Houston State: TX Zip: 77057
API Number: 05-017-07793 OGCC Facility ID Number: 438369
Well/Facility Name: HRMU Well/Facility Number: 11
Location QtrQtr: NWNW Section: 13 Township: 13S Range: 43W Meridian: 6

Table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL INJECTION WELL

Last MIT Date: 12/15/2015

Test Type:

- Test to Maintain SI/TA status
Verification of Repairs
5- year UIC
Annual UIC Test
Reset Packer

Describe Repairs or Other Well Activities: Codell Well Service pull tbg and RIH w/CIBP to 5328' w/2sxs cmt

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth
CIBP 5328' w/2sxs

Wellbore Data at Time of Test

Table with columns for Injection/Producing Zone(s), Perforated Interval, Open Hole Interval.

Tubing Casing/Annulus Test

Table with columns for Tubing Size, Tubing Depth, Top Packer Depth, Multiple Packers?

Test Data

Table with columns for Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain During Test.

Test Witnessed by State Representative?
OGCC Field Representative (Print Name): BRIAN WELSH

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: WADE PELTON

Signed: [Signature] Title: PUMPER Date: 12/23/2019

OGCC Approval: [Signature] Title: FIELD INSPECTOR Date: 12/23/2019

Conditions of Approval, if any:

Form 42 # 402269555
Insp Doc # 697000311