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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

OGCC Operator Number: 10634	Contact Name and Telephone Glenn Hudson
Name of Operator: P.O.&G Operating, LLC	No: (713) 244-0779
Address: 5847 San Felipe, Suite 3200	Email: glenn_hudson@pogresources.com
City: Houston State: TX Zip: 77057	
API Number: 05-017-07793 OGCC Facility ID Number: 438369	
Well/Facility Name: HRMU Well/Facility Number: 11	
Location QtrQtr: NWNW Section: 13 Township: 13S Range: 43W Meridian: 6	

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 12/15/2015

Test Type:

☐ Test to Maintain SI/TA status

☐ 5- year UIC

☒ Reset Packer

☒ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: Codell Well Service pull tbg and RIH w/CIBP to 5328' w/2sxs cmt

Wellbore Data at Time of Test

Injection/Producing Zone(s) MRRW	Perforated Interval: 5289'-5328'	Open Hole Interval:
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Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth
CIBP 5328' w/2sxs

Tubing Casing/Annulus Test

Tubing Size: NA	Tubing Depth: NA	Top Packer Depth: NA	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 12/23/2019	Well Status During Test TA	Casing Pressure Before Test 0 PSI	Initial Tubing Pressure NA	Final Tubing Pressure NA
Casing Pressure Start Test 400 PSI	Casing Pressure - 5 Min. 400 PSI	Casing Pressure - 10 Min. 400 PSI	Casing Pressure Final Test 400 PSI	Pressure Loss or Gain During Test 0 PSI
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): BRIAN WELSH		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: WADE PELTON

Signed: Waide Pelton Title: PUMPER

Date: 12/23/2019

OGCC Approval: Brian Welsh Title: FIELD INSPECTOR

Date: 12/23/2019

Conditions of Approval, if any:

Form 42 # 402269555
Insp Doc # 697000311