



16-May-2018

Jake Janicek
Caerus Oil and Gas LLC
143 Diamond Ave.
Parachute, CO 81635

Re: **F23 Containment Spill**

Work Order: **1805588**

Dear Jake,

ALS Environmental received 1 sample on 09-May-2018 09:00 AM for the analyses presented in the following report.

The analytical data provided relates directly to the samples received by ALS Environmental - Holland and for only the analyses requested.

Sample results are compliant with industry accepted practices and Quality Control results achieved laboratory specifications. Any exceptions are noted in the Case Narrative, or noted with qualifiers in the report or QC batch information. Should this laboratory report need to be reproduced, it should be reproduced in full unless written approval has been obtained from ALS Environmental. Samples will be disposed in 30 days unless storage arrangements are made.

The total number of pages in this report is 12.

If you have any questions regarding this report, please feel free to contact me:

ADDRESS: 3352 128th Avenue, Holland, MI, USA
PHONE: +1 (616) 399-6070 FAX: +1 (616) 399-6185

Sincerely,

A handwritten signature in black ink, appearing to read "Chad Whelton".

Electronically approved by: Chad Whelton

Chad Whelton
Project Manager

Report of Laboratory Analysis

Certificate No: MN 998501

ALS GROUP USA, CORP Part of the ALS Laboratory Group A Campbell Brothers Limited Company

Environmental 

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RIGHT SOLUTIONS RIGHT PARTNER

Client: Caerus Oil and Gas LLC
Project: F23 Containment Spill
Work Order: 1805588

Work Order Sample Summary

<u>Lab Samp ID</u>	<u>Client Sample ID</u>	<u>Matrix</u>	<u>Tag Number</u>	<u>Collection Date</u>	<u>Date Received</u>	<u>Hold</u>
1805588-01	20180508-F23-Contain. West (2.5')	Soil		5/8/2018 10:30	5/9/2018 09:00	<input type="checkbox"/>

Client: Caerus Oil and Gas LLC
Project: F23 Containment Spill
WorkOrder: 1805588

**QUALIFIERS,
ACRONYMS, UNITS**

<u>Qualifier</u>	<u>Description</u>
*	Value exceeds Regulatory Limit
**	Estimated Value
a	Analyte is non-accredited
B	Analyte detected in the associated Method Blank above the Reporting Limit
E	Value above quantitation range
H	Analyzed outside of Holding Time
J	Analyte is present at an estimated concentration between the MDL and Report Limit
ND	Not Detected at the Reporting Limit
O	Sample amount is > 4 times amount spiked
P	Dual Column results percent difference > 40%
R	RPD above laboratory control limit
S	Spike Recovery outside laboratory control limits
U	Analyzed but not detected above the MDL
X	Analyte was detected in the Method Blank between the MDL and Reporting Limit, sample results may exhibit background or reagent contamination at the observed level.

<u>Acronym</u>	<u>Description</u>
DUP	Method Duplicate
LCS	Laboratory Control Sample
LCSD	Laboratory Control Sample Duplicate
LOD	Limit of Detection (see MDL)
LOQ	Limit of Quantitation (see PQL)
MBLK	Method Blank
MDL	Method Detection Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
PQL	Practical Quantitation Limit
RPD	Relative Percent Difference
TDL	Target Detection Limit
TNTC	Too Numerous To Count
A	APHA Standard Methods
D	ASTM
E	EPA
SW	SW-846 Update III

<u>Units Reported</u>	<u>Description</u>
% of sample	Percent of Sample
mg/Kg-dry	Milligrams per Kilogram Dry Weight

ALS Group, USA

Date: 16-May-18

Client: Caerus Oil and Gas LLC
Project: F23 Containment Spill
Sample ID: 20180508-F23-Contain. West (2.5')
Collection Date: 5/8/2018 10:30 AM

Work Order: 1805588
Lab ID: 1805588-01
Matrix: SOIL

Analyses	Result	Qual	MDL	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID							
			Method: SW8015C		Prep: SW3546 / 5/10/18		Analyst: MEB
DRO (C10-C28)	40		3.4	6.0	mg/Kg-dry	1	5/10/2018 23:26
Surr: 4-Terphenyl-d14	75.6			34-130	%REC	1	5/10/2018 23:26
GASOLINE RANGE ORGANICS BY GC-FID							
			Method: SW8015D		Prep: SW5035 / 5/9/18		Analyst: MEB
GRO (C6-C10)	U		3.1	7.3	mg/Kg-dry	1	5/10/2018 04:20
Surr: Toluene-d8	80.8			71-123	%REC	1	5/10/2018 04:20
VOLATILE ORGANIC COMPOUNDS							
			Method: SW8260C		Prep: SW5035 / 5/9/18		Analyst: WH
Benzene	U		0.0075	0.044	mg/Kg-dry	1	5/12/2018 02:29
Ethylbenzene	U		0.0093	0.044	mg/Kg-dry	1	5/12/2018 02:29
m,p-Xylene	U		0.021	0.088	mg/Kg-dry	1	5/12/2018 02:29
o-Xylene	U		0.017	0.044	mg/Kg-dry	1	5/12/2018 02:29
Toluene	U		0.012	0.044	mg/Kg-dry	1	5/12/2018 02:29
Xylenes, Total	U		0.038	0.13	mg/Kg-dry	1	5/12/2018 02:29
Surr: 1,2-Dichloroethane-d4	96.0			70-130	%REC	1	5/12/2018 02:29
Surr: 4-Bromofluorobenzene	97.0			70-130	%REC	1	5/12/2018 02:29
Surr: Dibromofluoromethane	93.4			70-130	%REC	1	5/12/2018 02:29
Surr: Toluene-d8	101			70-130	%REC	1	5/12/2018 02:29
MOISTURE							
			Method: SW3550C				Analyst: NW
Moisture	19		0.025	0.050	% of sample	1	5/9/2018 19:45

Note: See Qualifiers page for a list of qualifiers and their definitions.

Client: Caerus Oil and Gas LLC
Work Order: 1805588
Project: F23 Containment Spill

QC BATCH REPORT

Batch ID: **118167** Instrument ID **GC8** Method: **SW8015C**

MBLK		Sample ID: DBLKS1-118167-118167				Units: mg/Kg		Analysis Date: 5/10/2018 06:06 PM		
Client ID:		Run ID: GC8_180510A		SeqNo: 5028832		Prep Date: 5/10/2018		DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	U	5.0								
<i>Surr: 4-Terphenyl-d14</i>	2.217	0	3.33	0	66.6	34-130	0			

LCS		Sample ID: DLCSS1-118167-118167				Units: mg/Kg		Analysis Date: 5/10/2018 06:35 PM		
Client ID:		Run ID: GC8_180510A		SeqNo: 5028833		Prep Date: 5/10/2018		DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	317.5	5.0	333	0	95.3	65-122	0			
<i>Surr: 4-Terphenyl-d14</i>	3.15	0	3.33	0	94.6	34-130	0			

MS		Sample ID: 1805585-02A MS				Units: mg/Kg		Analysis Date: 5/10/2018 07:33 PM		
Client ID:		Run ID: GC8_180510A		SeqNo: 5028835		Prep Date: 5/10/2018		DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	309	5.0	332.7	11.45	89.4	65-122	0			
<i>Surr: 4-Terphenyl-d14</i>	3.131	0	3.327	0	94.1	34-130	0			

MSD		Sample ID: 1805585-02A MSD				Units: mg/Kg		Analysis Date: 5/10/2018 08:02 PM		
Client ID:		Run ID: GC8_180510A		SeqNo: 5028836		Prep Date: 5/10/2018		DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	265.3	4.8	321.2	11.45	79	65-122	309	15.2	30	
<i>Surr: 4-Terphenyl-d14</i>	2.556	0	3.212	0	79.6	34-130	3.131	20.2	30	

The following samples were analyzed in this batch:

Client: Caerus Oil and Gas LLC
 Work Order: 1805588
 Project: F23 Containment Spill

QC BATCH REPORT

Batch ID: 118096 Instrument ID GC9 Method: SW8015D

MBLK		Sample ID: MBLK-118096-118096				Units: µg/Kg-dry		Analysis Date: 5/9/2018 08:52 PM		
Client ID:		Run ID: GC9_180509A		SeqNo: 5026750		Prep Date: 5/9/2018		DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

GRO (C6-C10)	U	5,000								
<i>Surr: Toluene-d8</i>	4112	0	5000	0	82.2	71-123	0			

LCS		Sample ID: LCS-118096-118096				Units: µg/Kg-dry		Analysis Date: 5/9/2018 07:51 PM		
Client ID:		Run ID: GC9_180509A		SeqNo: 5026749		Prep Date: 5/9/2018		DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

GRO (C6-C10)	448200	5,000	500000	0	89.6	71-123	0			
<i>Surr: Toluene-d8</i>	4202	0	5000	0	84	71-123	0			

MS		Sample ID: 1805558-01A MS				Units: µg/Kg-dry		Analysis Date: 5/10/2018 12:22 PM		
Client ID:		Run ID: GC9_180509A		SeqNo: 5026762		Prep Date: 5/9/2018		DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

GRO (C6-C10)	909900	8,300	833300	0	109	71-123	0			
<i>Surr: Toluene-d8</i>	6817	0	8333	0	81.8	71-123	0			

MSD		Sample ID: 1805558-01A MSD				Units: µg/Kg-dry		Analysis Date: 5/10/2018 12:52 PM		
Client ID:		Run ID: GC9_180509A		SeqNo: 5026763		Prep Date: 5/9/2018		DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

GRO (C6-C10)	856900	8,300	833300	0	103	71-123	909900	5.99	30	
<i>Surr: Toluene-d8</i>	6886	0	8333	0	82.6	71-123	6817	1.01	30	

The following samples were analyzed in this batch:

Client: Caerus Oil and Gas LLC
 Work Order: 1805588
 Project: F23 Containment Spill

QC BATCH REPORT

Batch ID: 118087 Instrument ID VMS10 Method: SW8260C

MBLK		Sample ID: MBLK-118087-118087				Units: µg/Kg-dry		Analysis Date: 5/9/2018 04:02 PM		
Client ID:		Run ID: VMS10_180509B		SeqNo: 5027141		Prep Date: 5/9/2018		DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	U	30								
Ethylbenzene	U	30								
m,p-Xylene	U	60								
o-Xylene	U	30								
Toluene	U	30								
Xylenes, Total	U	90								
Surr: 1,2-Dichloroethane-d4	1062	0	20	0	106	70-130	0			
Surr: 4-Bromofluorobenzene	1008	0	20	0	101	70-130	0			
Surr: Dibromofluoromethane	859	0	20	0	85.9	70-130	0			
Surr: Toluene-d8	992	0	20	0	99.2	70-130	0			

LCS		Sample ID: LCS-118087-118087				Units: µg/Kg-dry		Analysis Date: 5/9/2018 03:14 PM		
Client ID:		Run ID: VMS10_180509B		SeqNo: 5027140		Prep Date: 5/9/2018		DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	979	30	20	0	97.9	75-125	0			
Ethylbenzene	963.5	30	20	0	96.4	75-125	0			
m,p-Xylene	1954	60	40	0	97.7	80-125	0			
o-Xylene	988	30	20	0	98.8	75-125	0			
Toluene	953	30	20	0	95.3	70-125	0			
Xylenes, Total	2942	90	60	0	98	75-125	0			
Surr: 1,2-Dichloroethane-d4	1072	0	20	0	107	70-130	0			
Surr: 4-Bromofluorobenzene	986	0	20	0	98.6	70-130	0			
Surr: Dibromofluoromethane	1023	0	20	0	102	70-130	0			
Surr: Toluene-d8	967.5	0	20	0	96.8	70-130	0			

MS		Sample ID: 1805547-02A MS				Units: µg/Kg-dry		Analysis Date: 5/10/2018 06:40 AM		
Client ID:		Run ID: VMS7_180509B		SeqNo: 5026806		Prep Date: 5/9/2018		DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	956.5	30	1000	0	95.6	75-125	0			
Ethylbenzene	1015	30	1000	0	102	75-125	0			
m,p-Xylene	1860	60	2000	0	93	80-125	0			
o-Xylene	937.5	30	1000	0	93.8	75-125	0			
Toluene	953.5	30	1000	0	95.4	70-125	0			
Xylenes, Total	2798	90	3000	0	93.3	75-125	0			
Surr: 1,2-Dichloroethane-d4	996	0	1000	0	99.6	70-130	0			
Surr: 4-Bromofluorobenzene	1028	0	1000	0	103	70-130	0			
Surr: Dibromofluoromethane	1058	0	1000	0	106	70-130	0			
Surr: Toluene-d8	1062	0	1000	0	106	70-130	0			

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: Caerus Oil and Gas LLC
 Work Order: 1805588
 Project: F23 Containment Spill

QC BATCH REPORT

Batch ID: 118087 Instrument ID VMS10 Method: SW8260C

MS				Sample ID: 1805547-02A MS			Units: µg/Kg-dry		Analysis Date: 5/10/2018 10:16 PM		
Client ID:		Run ID: VMS9_180510A			SeqNo: 5028953		Prep Date: 5/9/2018		DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual	
Benzene	1648	48	1597	0	103	75-125	0				
Ethylbenzene	1712	48	1597	0	107	75-125	0				
m,p-Xylene	3552	96	3195	0	111	80-125	0				
o-Xylene	1756	48	1597	0	110	75-125	0				
Toluene	1650	48	1597	0	103	70-125	0				
Xylenes, Total	5307	140	4792	0	111	75-125	0				
Surr: 1,2-Dichloroethane-d4	1545	0	1597	0	96.8	70-130	0				
Surr: 4-Bromofluorobenzene	1722	0	1597	0	108	70-130	0				
Surr: Dibromofluoromethane	1519	0	1597	0	95.1	70-130	0				
Surr: Toluene-d8	1580	0	1597	0	98.9	70-130	0				

MSD				Sample ID: 1805547-02A MSD			Units: µg/Kg-dry		Analysis Date: 5/10/2018 07:01 AM		
Client ID:		Run ID: VMS7_180509B			SeqNo: 5026807		Prep Date: 5/9/2018		DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual	
Benzene	1062	30	1000	0	106	75-125	956.5	10.5	30		
Ethylbenzene	1059	30	1000	0	106	75-125	1015	4.24	30		
m,p-Xylene	2110	60	2000	0	106	80-125	1860	12.6	30		
o-Xylene	1066	30	1000	0	107	75-125	937.5	12.8	30		
Toluene	1022	30	1000	0	102	70-125	953.5	6.93	30		
Xylenes, Total	3176	90	3000	0	106	75-125	2798	12.7	30		
Surr: 1,2-Dichloroethane-d4	1002	0	1000	0	100	70-130	996	0.65	30		
Surr: 4-Bromofluorobenzene	1019	0	1000	0	102	70-130	1028	0.928	30		
Surr: Dibromofluoromethane	991.5	0	1000	0	99.2	70-130	1058	6.54	30		
Surr: Toluene-d8	1034	0	1000	0	103	70-130	1062	2.67	30		

MSD				Sample ID: 1805547-02A MSD			Units: µg/Kg-dry		Analysis Date: 5/10/2018 10:40 PM		
Client ID:		Run ID: VMS9_180510A			SeqNo: 5028954		Prep Date: 5/9/2018		DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual	
Benzene	1473	48	1597	0	92.2	75-125	1648	11.2	30		
Ethylbenzene	1542	48	1597	0	96.6	75-125	1712	10.4	30		
m,p-Xylene	3165	96	3195	0	99.1	80-125	3552	11.5	30		
o-Xylene	1573	48	1597	0	98.5	75-125	1756	10.9	30		
Toluene	1477	48	1597	0	92.4	70-125	1650	11.1	30		
Xylenes, Total	4739	140	4792	0	98.9	75-125	5307	11.3	30		
Surr: 1,2-Dichloroethane-d4	1496	0	1597	0	93.6	70-130	1545	3.26	30		
Surr: 4-Bromofluorobenzene	1706	0	1597	0	107	70-130	1722	0.932	30		
Surr: Dibromofluoromethane	1514	0	1597	0	94.8	70-130	1519	0.369	30		
Surr: Toluene-d8	1613	0	1597	0	101	70-130	1580	2.1	30		

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: Caerus Oil and Gas LLC
Work Order: 1805588
Project: F23 Containment Spill

QC BATCH REPORT

Batch ID: **118087** Instrument ID **VMS10** Method: **SW8260C**

The following samples were analyzed in this batch:

1805588-01A

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: Caerus Oil and Gas LLC
 Work Order: 1805588
 Project: F23 Containment Spill

QC BATCH REPORT

Batch ID: **R235645** Instrument ID **MOIST** Method: **SW3550C**

MBLK	Sample ID: WBLKS-R235645		Units: % of sample				Analysis Date: 5/9/2018 07:45 PM			
Client ID:	Run ID: MOIST_180509C		SeqNo: 5027546		Prep Date:		DF: 1			
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

Moisture U 0.050

LCS	Sample ID: LCS-R235645		Units: % of sample				Analysis Date: 5/9/2018 07:45 PM			
Client ID:	Run ID: MOIST_180509C		SeqNo: 5027545		Prep Date:		DF: 1			
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

Moisture 100 0.050 100 0 100 99.5-100.5 0

DUP	Sample ID: 1805607-01A DUP		Units: % of sample				Analysis Date: 5/9/2018 07:45 PM			
Client ID:	Run ID: MOIST_180509C		SeqNo: 5027533		Prep Date:		DF: 1			
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

Moisture 21.22 0.050 0 0 0 0-0 21.13 0.425 10

DUP	Sample ID: 1805618-19A DUP		Units: % of sample				Analysis Date: 5/9/2018 07:45 PM			
Client ID:	Run ID: MOIST_180509C		SeqNo: 5027538		Prep Date:		DF: 1			
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

Moisture 99.74 0.050 0 0 0 0-0 99.74 0 10

The following samples were analyzed in this batch:

Note: See Qualifiers Page for a list of Qualifiers and their explanation.



Environmental

Cincinnati, OH
+1 513 733 5336

Everett, WA
+1 425 356 2600

Fort Collins, CO
+1 970 490 1511

Holland, MI
+1 616 399 6070

Chain of Custody Form

Houston, TX
+1 281 530 5656

Middletown, PA
+1 717 944 5541

Spring City, PA
+1 610 948 4903

Salt Lake City, UT
+1 801 266 7700

South Charleston, WV
+1 304 356 3168

York, PA
+1 717 505 5280

Page ____ of ____

COC ID: 25113

ALS Project Manager:

ALS Work Order #: 1805588

Customer Information		Project Information		Parameter/Method Request for Analysis												
Purchase Order		Project Name	F23 containment spill	A	BTEX											
Work Order		Project Number		B	TPH (GRO + DRO)											
Company Name	Caerus Oil + Gas	Bill To Company	Caerus Oil and Gas	C												
Send Report To	Jake Janicek	Invoice Attn	Jake Janicek	D												
Address		Address		E												
City/State/Zip	Parachute CO	City/State/Zip		F												
Phone		Phone		G												
Fax		Fax		H												
e-Mail Address	jjanicek@caerusoilandgas.com	e-Mail Address		I												
				J												

No.	Sample Description	Date	Time	Matrix	Pres.	# Bottles	A	B	C	D	E	F	G	H	I	J	Hold
1	20180508-F23-Contain.West(2.5')	5/8/18	1030	soil		3	X	X									
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

Sampler(s) Please Print & Sign Blair K Rollins		Shipment Method Lab Hub		Required Turnaround Time: (Check Box) <input type="checkbox"/> STD 10 Wk Days <input checked="" type="checkbox"/> 5 Wk Days <input type="checkbox"/> 2 Wk Days <input type="checkbox"/> 24 Hour				Results Due Date:			
Relinquished by: Blair K Rollins	Date: 5/8/18	Time: 1330	Received by: [Signature]	Notes:							
Relinquished by: [Signature]	Date: 5-8-18	Time: 1830	Received by (Laboratory): [Signature]	Cooler ID: SPZ	Cooler Temp: 2.8°C	QC Package: (Check One Box Below)					
Logged by (Laboratory): DES	Date: 5/9/18	Time: 1300	Checked by (Laboratory): [Signature]			<input type="checkbox"/> Level II Std QC <input type="checkbox"/> TRRP Checklist <input type="checkbox"/> Level III Std QC/Raw Date <input type="checkbox"/> TRRP Level IV <input type="checkbox"/> Level IV SW846/CLP <input type="checkbox"/> Other					
Preservative Key: 1-HCl 2-HNO ₃ 3-H ₂ SO ₄ 4-NaOH 5-Na ₂ S ₂ O ₅ 6-NaHSO ₄ 7-Other 8-4°C 9-5035											

Note: 1. Any changes must be made in writing once samples and COC Form have been submitted to ALS Environmental.
 2. Unless otherwise agreed in a formal contract, services provided by ALS Environmental are expressly limited to the terms and conditions stated on the reverse.
 3. The Chain of Custody is a legal document. All information must be completed accurately.

Sample Receipt Checklist

Client Name: **CAERUS**

Date/Time Received: **09-May-18 09:00**

Work Order: **1805588**

Received by: **DS**

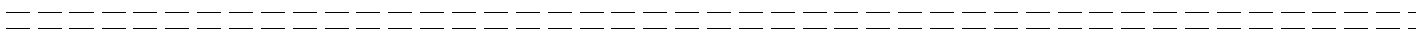
Checklist completed by Diane Shaw 09-May-18
eSignature Date

Reviewed by: Chad Whelton 10-May-18
eSignature Date

Matrices: Soil
 Carrier name: FedEx

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on shipping container/cooler?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Container/Temp Blank temperature in compliance?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample(s) received on ice?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Temperature(s)/Thermometer(s):	<u>2.8/2.8 c</u>		<u>SR2</u>
Cooler(s)/Kit(s):	<u></u>		
Date/Time sample(s) sent to storage:	<u>5/9/2018 1:11:52 PM</u>		
Water - VOA vials have zero headspace?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	No VOA vials submitted <input checked="" type="checkbox"/>
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
pH adjusted?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
pH adjusted by:	<u></u>		

Login Notes:



Client Contacted: _____ Date Contacted: _____ Person Contacted: _____

Contacted By: _____ Regarding: _____

Comments:

CorrectiveAction: