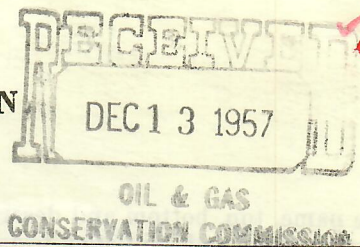




00723658

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

## WELL COMPLETION REPORT

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Jeff Hawks-V. J. Kelso-Inland Drilling Co.  
County Logan Address 505 Guaranty Bank Bldg.  
City Denver 2 State Colorado

Lease Name State Well No. 1 Derrick Floor Elevation 4167' ground  
Location C SE NE Section 21 Township 8 North Range 51 West Meridian 6th P.M.  
(quarter quarter)  
1980 feet from N Section line and 660 feet from E Section Line  
N or S E or W

Drilled on: Private Land ☐ Federal Land ☐ State Land ☒  
Number of producing wells on this lease including this well: Oil none; Gas none  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 10, 1957

Signed Walter R. Edmonson  
Title V. Pres. of Inland Drilling Co.

The summary on this page is for the condition of the well as above date.  
Commenced drilling November 30, 1957 Finished drilling December 8, 1957

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	28#	J-55	162'	100			

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 4660'

PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From none To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run ES & MS Date December 8, 1957  
Was well cored? yes Has well sign been properly posted? yes

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. 19\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. 19\_\_\_\_  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)

21-8N-51W

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3564	3918	Shale
Ft. Hayes	3918	3943	Shale
Codell	3943	3948	Shale
Green Horn	4140	4300	Lime & Shale
Bentonite	4300	4390	Shale & Bentonite
"D"	4390	4496	"D" sand (cored between 4418' and 4443') no shows
"J"	4496	4641	"J" sand (cored between 4502'-4529') no shows
Skull Creek	4641	T.D. 4660	Shale