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STATE OF COLORADO  
CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

NOV - 2 1981

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

|   |                                |   |
|---|--------------------------------|---|
| 1a. TYPE OF WORK<br><b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>RE-ENTER</b> <input type="checkbox"/>  |                                | 5. LEASE DESIGNATION AND SERIAL NO.<br>81/6387-S              |
| b. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER DEVELOPMENT <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |                                | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                          |
| 2. NAME OF OPERATOR<br>Stream Inc., Gulf Energy Prod. Co., & Gear Drilling Co. 623-4422   |                                | 7. UNIT AGREEMENT NAME  |
| 3. ADDRESS OF OPERATOR<br>470 Denver Club Building, Denver, Colorado 80202  |                                | 8. FARM OR LEASE NAME<br>State 6387                           |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)<br>At surface<br>1320' FSL & 1980' FWL of SW/4<br>At proposed prod. zone same                                    |                                | 9. WELL NO.<br>1  |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE<br>Approximately 4 miles east of Sterling, Colorado  |                                | 10. FIELD AND POOL, OR WILDCAT<br>Single - 'J' Sand           |
| 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.<br>(Also to nearest drlg. line, if any) 1320'  | 16. NO. OF ACRES IN LEASE* 480 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>20-8N-51W |
| 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.<br>approximately 600'   | 19. PROPOSED DEPTH<br>4650     | 12. COUNTY<br>Logan   |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>4149 GR.  |                                | 13. STATE<br>Colorado   |
| 22. APPROX. DATE WORK WILL START<br>November 5th, 1981  |                                |   |

## PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12-1/4       | 8-5/8          | 24.00           | 200'          | 125 sax            |
| 7-7/8        | 5-1/2          | 14.00           | 4650          | 150 sax            |

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES ☒ NO ☐  
If NO, surface bond must be on file.

\* DESCRIBE LEASE

Section 20: S/2, S/2 N/2  
After setting surface casing well will be drilled to total depth and electric logs run. All significant show, of oil and/or gas will be evaluated by drill stem testing.

Confidential?



00216900

24. ☒ SIGNED George L. Gear TITLE PRESIDENT DATE OCTOBER 30th, 1981

(This space for Federal or State Office use)

PERMIT NO. **811979** APPROVAL DATE \_\_\_\_\_ EXPIRATION DATE MAR 6 1982  
APPROVED BY McRogers TITLE DIRECTOR DATE NOV 6 1981  
O & G Cons. Comm.  
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

05 075 8946