

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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DEC 15 1986

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.5. LEASE DESIGNATION & SERIAL NO.
Fee L-40926 C, G, I, J, & O
INDIAN, ALLOTTEE OR TRIBE NAME
N/A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Plugged & Abandoned of Well		7. UNIT AGREEMENT NAME N/A	
2. NAME OF OPERATOR CNG Producing Company		8. FARM OR LEASE NAME Funk Trust	
3. ADDRESS OF OPERATOR 1 Canal Place, Suite 3100, New Orleans, LA 70130		9. WELL NO. Sabine 1 - 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space below) At surface 2384' FNL & 903' FEL (SENE) At proposed prod. zone @ TD: 2589.41' FNL & 1272.77' FEL		10. FIELD AND POOL, OR WILDCAT Wildcat ✓	
14. PERMIT NO. 85-940		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8544' KB	
		12. COUNTY Jackson	13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>

(Other) _____
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work 11/13/86 through 11/18/86

* Must be accompanied by a cement verification report.

Verbal approval to plug and abandon well was given to Logan Magruder, CNG Producing Company by Frank Piro, Colorado Oil and Gas Conservation Commission on 11/10/86.

1. TD 8924'. PBTD 7828'. Casing Settings: 20" @ 40', 9 5/8" 36#/Ft. @ 896', and 5 1/2" 17#/Ft. @ 7873'.

2. Description of Abandonment:

The following work regarding the plug and abandonment of the Funk Trust 1 - 1 Well began on 11/13/86 and was completed on 11/18/86:

- A. Moved on location with rig and rigged up.
- B. Killed well with 3% KCL water.
- C. Removed tree and nipped up BOP stack.
- D. POOH with 2 3/8" completion and lay down completion components.
- E. Retrieved Baker Model "C" bridge plug from 7316'.
- F. Set Baker K-1 cement retainer at 6975'.
- G. Squeezed Niobrara perforations (7576'-81', 7574'-7575', 7540'-50', 7412'-18', 7396'-7404', 7380'-88', 7368'-74', 7168'-56', 7155'-50', 7148'-38', 7126'-16', 7086'-94') below retainer with 80 sacks Class "G" + 2% D-13 at 15.8 PPG.

(Continued on Reverse Side)

19. I hereby certify that the foregoing is true and correct

SIGNED Logan Magruder
Logan Magruder

TITLE Senior Engineer

DATE Dec. 11, 1986

(This space for Federal or State office use)

APPROVED BY William A. Smith

TITLE DIRECTOR

DATE DEC 22 1986

CONDITIONS OF APPROVAL, IF ANY:

O & G Cons. Comm.

FOR OFFICE USE ONLY
ET <input checked="" type="checkbox"/>
FE <input type="checkbox"/>
UC <input type="checkbox"/>
SE <input checked="" type="checkbox"/>

Spotted 3 barrels slurry on top of retainer (estimated cement top at 6889').
Final squeeze pressure 2450 psi at 1 BPM.

H. Free point 5 1/2" casing and cut same at 1290'.*

I. Spot 35 sacks Class G + 1.5% S-1 @ 15.8 PPG from 1263' to 1163' (100' plug in 8 3/8" open hole section immediately above 5 1/2" cut).*

* Note: Verbal approval issued by Dennis Vicknell, Colorado Conservation Commission, given to Logan Magruder, CNG, to change original procedure to cut 5 1/2" at 1400', spot 80 sacks above cut and 80 sacks across surface shoe on 11/17/86.

J. Spot 75 sacks Class "G" + 1.5% S-1 @ 15.8 PPG across 9 5/8" shoe from 959' - 759' (200' plug).

K. Spot 5 sacks Class "G" + 1.5% @ 15.8 PPG from 30' to 10' (20' plug with cement top 10' below surface).

L. Cut 20" and 9 5/8" casing strings 5' below surface.

M. Welded cap on cut 5' below plow depth.

N. A majority of the surface reclamation work was completed prior to the rig moving off of location. Surface cosmetic work along with seeding is necessary to complete the surface reclamation and is scheduled for the spring months when surface grading operations can be accomplished.

3. Cement verification report is attached.

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