

RECEIVED

OGCC FORM 5
REV. 1/78STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

DEC 15 1986



00216340

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

COLO. OIL & GAS CON. COM.

DESIGNATION AND SERIAL NO.

Fee L-40296 C,G,I,J, & O

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Funk Trust

9. WELL NO.

Sabine 1-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 1, T7N, R78W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Plugged & Abandoned
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Plugged & Abandoned

2. NAME OF OPERATOR

CNG PRODUCING COMPANY

3. ADDRESS OF OPERATOR

CANAL PLACE ONE, SUITE 3100, NEW ORLEANS, LOUISIANA 70130

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2384' FNL & 903' FEL (SENE)

At top prod. interval reported below

2564.34' FNL & 1327.50' FEL

At total depth

2589.41' FNL & 1272.77' FEL

NAME OF DRILLING CONTRACTOR

Liberty Well Service

14. PERMIT NO.

85-940

DATE ISSUED

07/22/85

12. COUNTY

Jackson

13. STATE

Colorado

15. DATE SPUDDED

08/22/85

16. DATE T.D. REACHED

11/10/86

17. DATE COMPL. (Ready to prod.)

P&A'd

11/18/86

(Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

8544' KB

19. ELEV. CASINGHEAD

0'

20. TOTAL DEPTH, MD & TVD

8919' MD/8852' TVD

21. PLUG, BACK T.D., MD & TVD

7828' MD/7761' TVD

22. IF MULTIPLE COMPL., HOW MANY

0

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Niobrara (6995'—7729') MD

(6937'—7662') TVD Squeezed off as shown in Item 31

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/GR/SP

BHC/GR

Diplog

27. WAS WELL CORED YES ☐ NO ☐ (Submit analysis)

CDL/CN/GR/CAL

ACL/GR

Spectralog

DRILL STEM TEST YES ☐ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 20" | ---- | 40' | 24" | Redimix | 0 |
| 9-5/8" | K-55 36# | 896' | 12-1/4" | 350 sacks | 0 |
| 5-1/2" | N-80 17# | 7873' | 8-3/4" | 215 sacks | 1290 |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|--------------|-------------|------|----------------|-----------------|
| | | | | | | | |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Niobrara Sand perms squeezed off w/80 sxs
Class "H" Cement.

| | | |
|-----------|-------------|-----------|
| 7576'-81 | 7396'-7404' | 7155'-50' |
| 7574'-75' | 7380'-88' | 7148'-38' |
| 7540'-50' | 7368'-74' | 7126'-16' |
| 7412'-18' | 7168'-56' | 7086'-94' |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---------------------------------------------------------------|
| 1263-1163' | (100' plug in 8-3/4" open hole, spotted with 35 sacks cement) |
| 959'-759' | (Spotted with 75 sacks cement) |
| 30' - 10' | (Spotted with 5 sacks 10' below surface) |

33.

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

N/A

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|---------------------|-----------------|-------------------------|-------------------------|----------|------------|-------------------------|---------------|
| | | | | | | | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| | | | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Logan Magruder III
Logan Magruder III

TITLE Senior Engineer

DATE 12/11/86

See Spaces for Additional Data on Reverse Side

FOR OFFICE USE ONLY

ET

FE

UC

SE

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|-------|---------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Buibrara | 6995' | 7729' | Drill Stem Test |
| | | Test #1 | Perfs: 7576'-81' 7574'-75' 7540'-50' Gas 200 MCFPD FTP 160 psi CH 10/64" 28-1/2 Hours |
| | | Test #2 | Perfs: 7412'-18' 7396'-404' 7380'-88' 7368'-74' Gas 18 MCFPD FTP 110 psi CH 66/64" 21 Hours |
| | | Test #3 | Perfs: 7168'-56' 7155'-50' 7148'-38' 7126'-16' 1086'-94' Gas 212 MCFPD Gas 32 MCFPD FTP 300 psi FTP 400 psi CH 10/64" CH -- 16-1/2 Hours 22 Hours |

38.

GEOLOGIC MARKERS

| NAME | TOP | |
|----------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| Pierre B | 4707' | 4698' |