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STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

DEC 15 1986



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File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

COLORADO OIL & GAS CONSERVATION COMMISSION

DESIGNATION AND SERIAL NO.

Fee L-40296 C,G,I,J, & O

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

5. FARM OR LEASE NAME

Funk Trust

9. WELL NO.

Sabine 1-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 1, T7N, R78W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other Plugged & Abandoned  
b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
CNG PRODUCING COMPANY

3. ADDRESS OF OPERATOR  
CANAL PLACE ONE, SUITE 3100, NEW ORLEANS, LOUISIANA 70130

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 2384' FNL & 903' FEL (SENE)  
At top prod. interval reported below 2564.34' FNL & 1327.50' FEL  
At total depth 2589.41' FNL & 1272.77' FEL  
NAME OF DRILLING CONTRACTOR  
Liberty Well Service

14. PERMIT NO. 85-940 DATE ISSUED 07/22/85  
12. COUNTY Jackson 13. STATE Colorado

15. DATE SPUDDED 08/22/85 16. DATE T.D. REACHED 11/10/86 17. DATE COMPL. (Ready to prod.) P&A'd 11/18/86 (Plug & Abd.)  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 8544' KB 19. ELEV. CASINGHEAD 0'

20. TOTAL DEPTH, MD & TVD 8919' MD/8852' TVD 21. PLUG, BACK T.D., MD & TVD 7828' MD/7761' TVD 22. IF MULTIPLE COMPL., HOW MANY 0 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
Niobrara (6995' - 7729') MD (6937' - 7662') TVD Squeezed off as shown in Item 31  
25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DLL/GR/SP BHC/GR Diplog  
CDL/CN/GR/CAL ACL/GR Spectralog  
27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	----	40'	24"	Redimix	0
9-5/8"	K-55 36#	896'	12-1/4"	350 sacks	0
5-1/2"	N-80 17#	7873'	8-3/4"	215 sacks	1290

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
Niobrara Sand perms squeezed off w/80 sxs Class "H" Cement.  
7576'-81 7396'-7404' 7155'-50'  
7574'-75' 7380'-88' 7148'-38'  
7540'-50' 7368'-74' 7126'-16'  
7412'-18' 7168'-56' 7086'-94'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
1263-1163' (100' plug in 8-3/4" open hole, spotted with 35 sacks cement)  
959'-759' (Spotted with 75 sacks cement)  
30' - 10' (Spotted with 5 sacks 10' below surface)

33. PRODUCTION  
DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) P & A

DATE OF TEST FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE  
CHOKE SIZE OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO  
OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY  
35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Logan Magruder III TITLE Senior Engineer DATE 12/11/86

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37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Buibrara	6995'	7729'	Drill Stem Test
		Test #1	Perfs: 7576'-81' 7574'-75' 7540'-50'  Gas 200 MCFPD FTP 160 psi CH 10/64" 28-1/2 Hours
		Test #2	Perfs: 7412'-18' 7396'-404' 7380'-88' 7368'-74'  Gas 18 MCFPD FTP 110 psi CH 6/64" 21 Hours
Test #3	Perfs: 7168'-56' 7155'-50' 7148'-38' 7126'-16' 1086'-94'  Gas 212 MCFPD      Gas 32 MCFPD FTP 300 psi          FTP 400 psi CH 10/64"            CH -- 16-1/2 Hours        22 Hours		

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Pierre B	4707'	4698'

38812 1 030  
 2000 2400 240 2 10 1000  
 DEC 1 2 1988