



99999999

S CONSERVATION COMMISSION
THE STATE OF COLORADO

RECEIVED

APR 27 1981

COLD. OIL & GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.
STA-C-71-320F *6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
LINDLAND UNIT8. FARM OR LEASE NAME
LINDLAND UNIT9. WELL NO.
1-2410. FIELD AND POOL, OR WILDCAT
WILDCAT11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

24-7N-77W

12. COUNTY OR PARISH
JACKSON13. STATE
COLORADO

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

PHONE

2. NAME OF OPERATOR

VIKING ENERGY MANAGEMENT COMPANY (VEMCO)

3. ADDRESS OF OPERATOR

2761 E. Skelly Dr. Tulsa, OK 74105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

880' FNL & 660' FWL

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

3 miles NE Gould, Colorado

15. DISTANCE FROM PROPOSED
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

660'

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED, N/A
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

640.00

19. PROPOSED DEPTH

6500'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 9112'

22. APPROX. DATE WORK WILL START

April 30, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10 3/4"	9 5/8"	H-40 32.3#	650'	Set to surf.
7 7/8"	5 1/2"	K-55 15.5#	6500'	300 sx.

*LEASE DISCRIPTION: T 7 N - R 77 W
Section 24: All

PROPOSED PROGRAM:

1) Rig up:

2) Drill 10 3/4" hole to 650', set surface casing of 9 5/8".

3) Drill 7 7/8" hole to 6500'.

4) Run tests if warrented and run logs as needed.

5) Run 5 1/2" casing if productive & perforate and stimulate as required.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

F.M. Bernard

(This space for Federal or State office use)

TITLE President

DATE

4-23-81

PERMIT NO.

81 686

APPROVAL DATE

AUG 28 1981

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DIRECTOR
O & G Cons. Comm.

DATE

APR 30 1981

NOT APPROVED FOR MULTIPLE ZONE.
APPLY UNDER RULE 320

See Instructions On Reverse Side

A.P.I. NUMBER

05057 6230