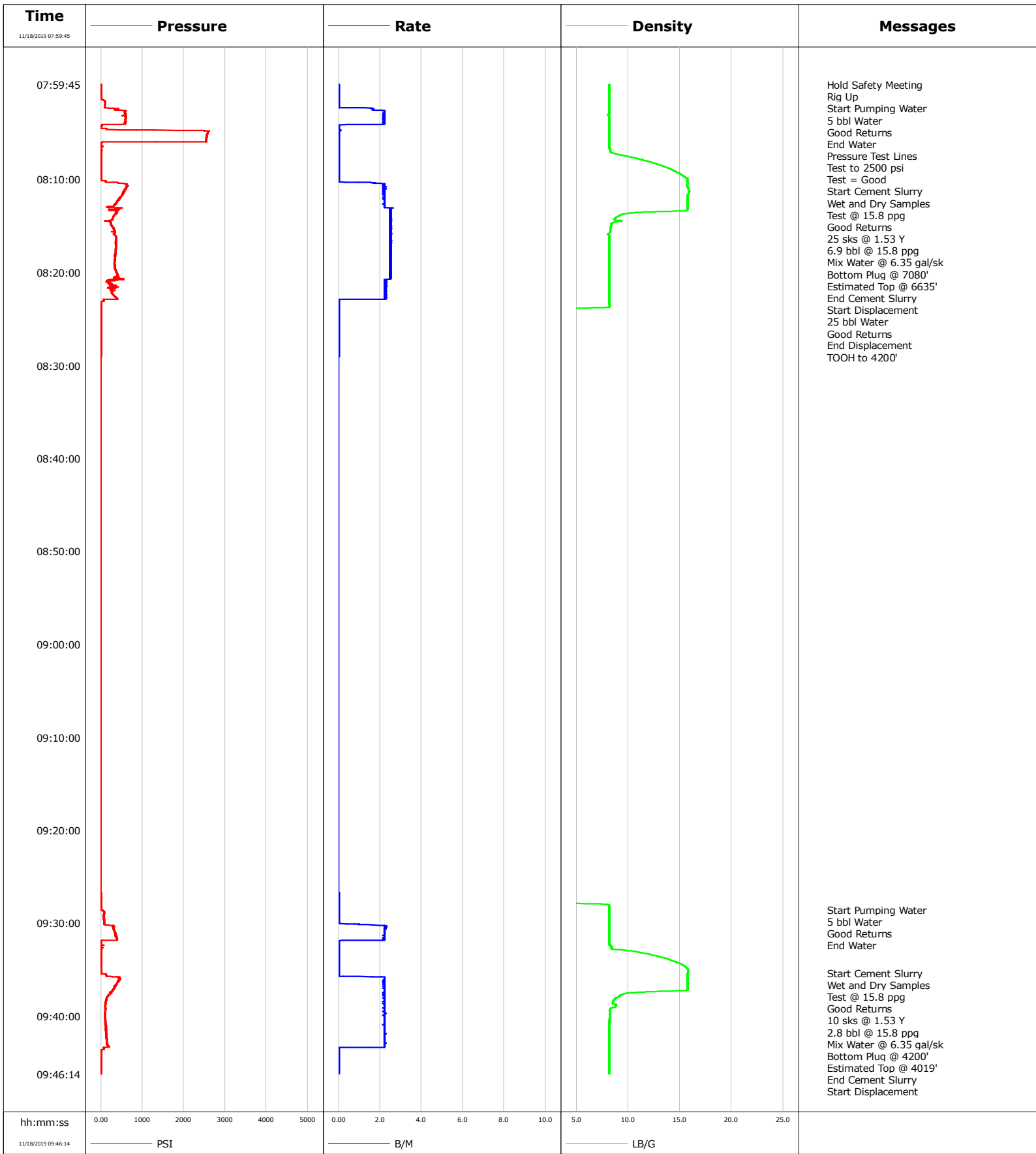


<b>Well</b>	Miller 4-28	<b>Client</b>	Anadarko
<b>Field</b>	DJ	<b>SIR No.</b>	EGTX-00
<b>Engineer</b>	Matt Leiker	<b>Job Type</b>	Plug
<b>Country</b>	United States	<b>Job Date</b>	11-18-2019



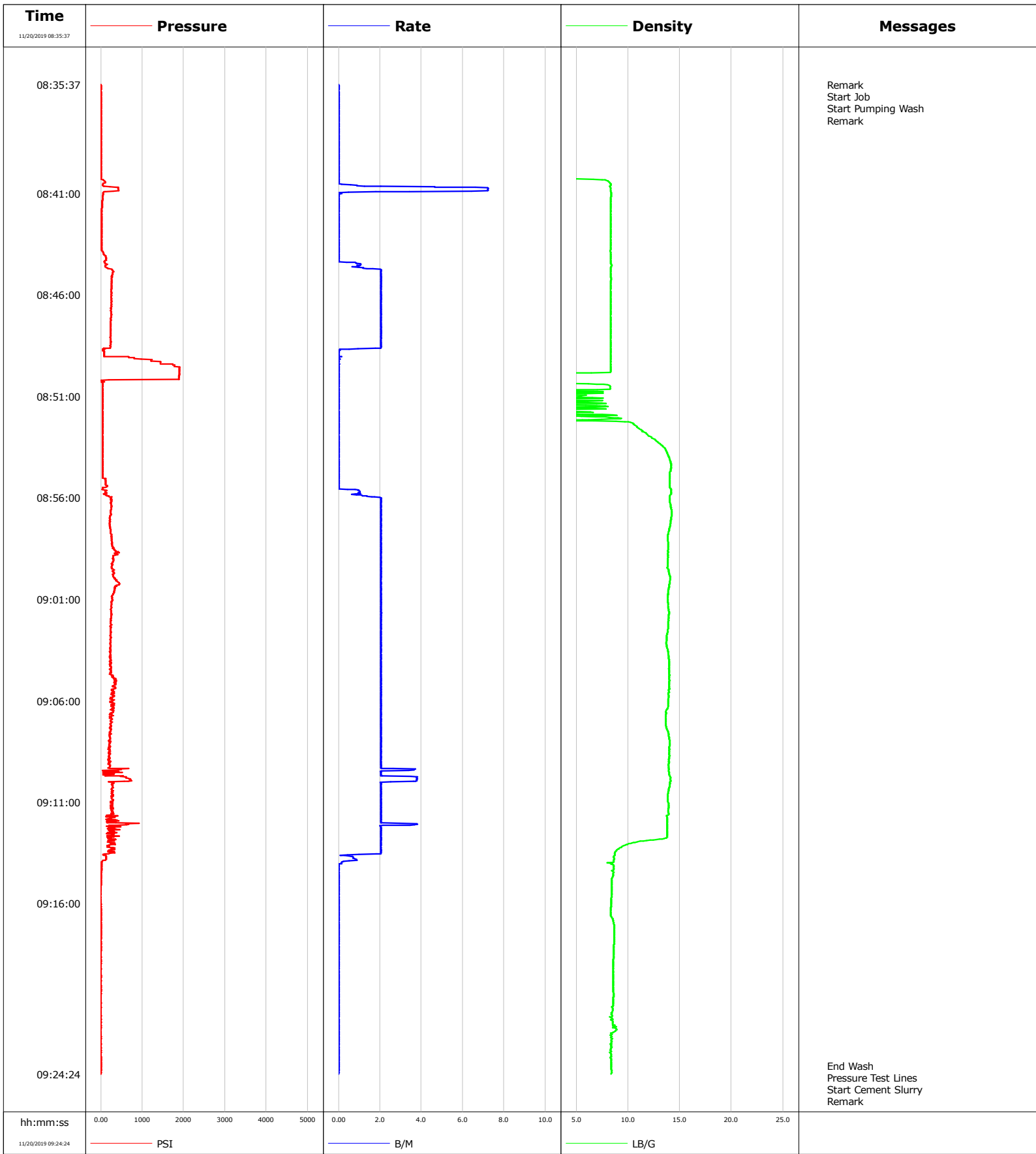
				Customer		Job Number			
				Anadarko		EGTX-00			
Well		Location (legal)		Schlumberger Location		Job Start			
Miller 4-28						Nov/18/2019			
Field		Formation Name/Type		Deviation	Bit Size	Well MD	Well TVD		
DJ				deg	in	ft	ft		
County		State/Province		BHP	BHST	BHCT	Pore Press. Gradient		
Weld		Colorado		psi	degF	degF	lb/gal		
Well Master		API/UWI							
0630523218		05123216480000							
Rig Name	Drilled For	Service Via	Casing/Liner						
	Oil	Land	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread		
Offshore Zone	Well Class	Well Type							
	Old	Workover							
Drilling Fluid Type		Max. Density	Plastic Viscosity	Tubing/Drill Pipe					
		lb/gal	cP	T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line	Job Type			T	7080.0	2.4	4.7	J55	8RD
Cementing	Plug			T	4200.0	2.4	4.7	J55	8RD
Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection	Perforations/Open Hole						
psi	psi	2 3/8" 4.7# T/S	Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval		
			ft	ft			ft		
			ft	ft			Diameter		
			ft	ft			in		
Service Instructions		Treat Down	Displacement	Packer Type	Packer Depth				
Rate and Density Checked Pump 5 bbl Water 25 sks @ 1.53 Y @ 6.9 bbl @ 15.8 ppq Displace 25 bbl Water Bottom Plug @ 7080' / Estimated Top @ 6635' 5 bbl Water 10 sks @ 1.53 Y @ 2.8 bbl @ 15.8 ppq Displace 15 bbl Water Bottom Plug @ 4200' / Estimated Top @ 4019'		Tubing	40.0 bbl		ft				
Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement	Casing Tools	Squeeze Job						
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>								
Lift Pressure		Shoe Type	Squeeze Type						
psi									
Pipe Rotated		Shoe Depth	Tool Type						
<input type="checkbox"/>		ft							
No. Centralizers	Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth				
					ft				
Cement Head Type			Stage Tool Depth		Tail Pipe Size				
			ft		in				
Job Scheduled For		Arrived on Location	Leave Location	Collar Type		Tail Pipe Depth			
Nov/18/2019		Nov/18/2019	Nov/18/2019			ft			
				Collar Depth	Sqz. Total Vol.	bbl			
				ft					
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
11/18/2019	07:59:45	9	0.0	8.20	0.0	Started Acquisition			
11/18/2019	07:59:46	9	0.0	8.20	0.0	Hold Safety Meeting			
11/18/2019	08:01:20	9	0.0	8.18	0.0	Start Pumping Water			
11/18/2019	08:02:00	92	0.0	8.18	0.0	5 bbl Water			
11/18/2019	08:04:07	14	0.0	8.18	3.8	End Water			
11/18/2019	08:05:17	2554	0.0	8.18	3.8	Pressure Test Lines			
11/18/2019	08:05:18	2554	0.0	8.18	3.8	Test to 2500 psi			
11/18/2019	08:10:04	9	0.0	15.72	3.8	Start Cement Slurry			
11/18/2019	08:11:00	581	2.3	15.81	5.3	Wet and Dry Samples			
11/18/2019	08:12:00	439	2.2	15.73	7.5	25 sks @ 1.53 Y			
11/18/2019	08:13:00	165	2.2	15.73	9.7	Bottom Plug @ 7080'			
11/18/2019	08:13:17	238	2.5	15.72	10.4	End Cement Slurry			
11/18/2019	08:13:18	197	2.6	15.72	10.5	Start Displacement			
11/18/2019	08:14:00	307	2.6	8.96	12.2	25 bbl Water			
11/18/2019	08:23:07	27	0.0	8.18	34.0	End Displacement			
11/18/2019	08:25:22	0	0.0	0.44	34.0	TOOH to 4200'			
11/18/2019	09:28:35	9	0.0	8.20	34.0	Start Pumping Water			
11/18/2019	09:29:00	73	0.0	8.18	34.0	5 bbl Water			
11/18/2019	09:30:00	73	0.0	8.19	34.0	Good Returns			
11/18/2019	09:31:53	5	0.2	8.19	37.8	End Water			
11/18/2019	09:35:23	9	0.0	15.75	37.8	Start Cement Slurry			

Well		Field		Job Start		Customer		Job Number	
Miller 4-28		DJ		Nov/18/2019		Anadarko		EGTX-00	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
11/18/2019	09:37:09	302	2.2	15.76	40.9	End Cement Slurry			
11/18/2019	09:37:10	298	2.2	15.76	40.9	Start Displacement			
11/18/2019	09:38:00	146	2.2	8.96	42.7	15 bbl Water			
11/18/2019	09:43:37	64	0.0	8.19	54.7	End Displacement			

### Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate		Total Slurry	Mud	Spacer	N2
2.3			2.6		9.6	0.0	10.0	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume		Density
2623	0	132				bbl		lb/gal
Avg. N2 Percent	Designed Slurry Volume		Displacement	Mix Water Temp	Cement Circulated to Surface?		Volume	
%	9.6 bbl		40.0 bbl	61 degF	<input type="checkbox"/>		bbl	
Customer or Authorized Representative			Schlumberger Supervisor		Washed Thru Perfs		To	
Jorge Montelongo			Matt Leiker		<input type="checkbox"/>		ft	
					Circulation Lost		Job Completed	<input checked="" type="checkbox"/>
					-		-	

<b>Well</b>	Miller 4-28	<b>Client</b>	Anadarko
<b>Field</b>	DJ	<b>SIR No.</b>	3093717
<b>Engineer</b>	Justin Zika	<b>Job Type</b>	Stub
<b>Country</b>	United States	<b>Job Date</b>	11-20-2019



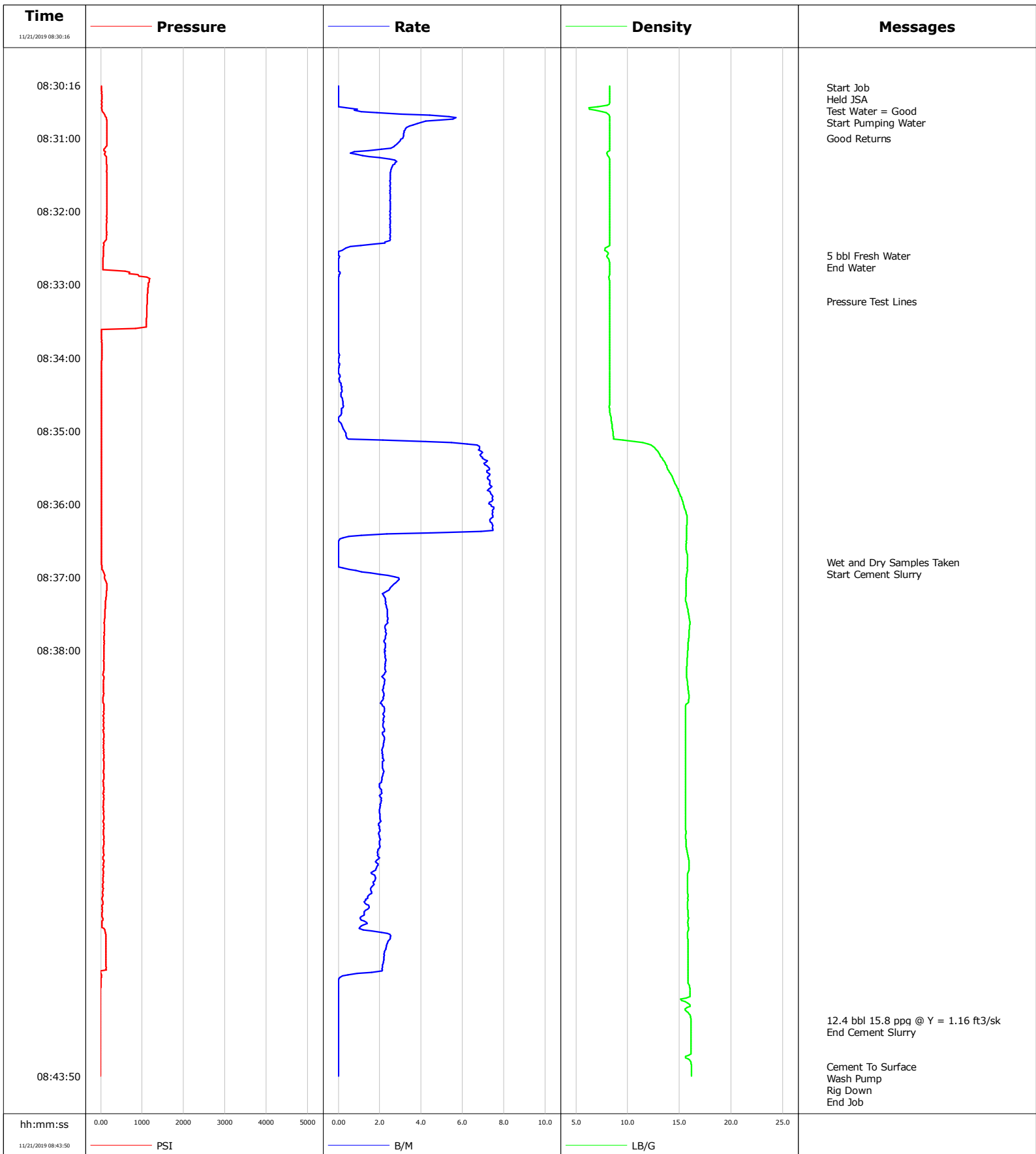
				Customer Anadarko			Job Number 3093717	
Well Miller 4-28		Location (legal)			Schlumberger Location		Job Start Nov/20/2019	
Field DJ		Formation Name/Type		Deviation deg	Bit Size in	Well MD ft	Well TVD ft	
County Weld		State/Province Colorado		BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal	
Well Master 64808206		API/UWI 512321648						
Rig Name Brigade 10	Drilled For Oil	Service Via Land		Casing/Liner				
				Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Offshore Zone	Well Class Old	Well Type Workover						
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe				
				T/D	Depth, ft	Size, in	Weight, lb/ft	Grade
Service Line Cementing	Job Type Stub			T	930.0	2.4	4.7	J55
					0.0	0.0	0.0	
Max. Allowed Tub. Press psi	Max. Allowed Ann. Press psi	WH Connection 2 3/8" 4.7# T/S		Perforations/Open Hole				
				Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval ft
Service Instructions Sensors Checked Pump 15 bbls Of Chem Wash Psi Test Pump 38.7 bbls Of 14.0 ppg @ 140 sks @ 1.55 Y Mix H2O 7.914 gps Displace 1.5 bbls H2O Estimated TOC 468' Bottom Plug 930'				ft	ft			ft
				ft	ft			Diameter in
				ft	ft			in
				Treat Down Tubing	Displacement 1.5 bbl	Packer Type	Packer Depth ft	
				Tubing Vol. bbl	Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>	1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>			Casing Tools			Squeeze Job	
Lift Pressure psi				Shoe Type			Squeeze Type	
Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input type="checkbox"/>			Shoe Depth ft			Tool Type	
No. Centralizers	Top Plugs	Bottom Plugs		Stage Tool Type			Tool Depth ft	
Cement Head Type				Stage Tool Depth ft			Tail Pipe Size in	
Job Scheduled For Nov/20/2019	Arrived on Location Nov/20/2019	Leave Location Nov/20/2019		Collar Type			Tail Pipe Depth ft	
				Collar Depth ft			Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
11/20/2019	08:35:37	0	0.0	-0.00	0.0	Started Acquisition		
11/20/2019	08:35:38	0	0.0	-0.00	0.0	Remark		
11/20/2019	08:35:40	0	0.0	-0.00	0.0	Start Job		
11/20/2019	08:35:41	0	0.0	-0.00	0.0	Start Pumping Wash		
11/20/2019	08:35:42	0	0.0	-0.00	0.0	Remark		
11/20/2019	08:40:37	50	0.9	8.32	0.0			
11/20/2019	08:45:37	261	2.0	8.32	4.0			
11/20/2019	08:50:37	46	0.0	8.29	10.2			
11/20/2019	08:55:37	78	1.0	14.14	10.2			
11/20/2019	09:00:37	320	2.0	13.88	20.1			
11/20/2019	09:05:37	256	2.0	13.90	30.4			
11/20/2019	09:10:37	279	2.0	13.85	41.3			
11/20/2019	09:20:37	0	0.0	8.58	47.7			
11/20/2019	09:24:00	0	0.0	8.36	47.7	End Wash		
11/20/2019	09:24:05	0	0.0	8.36	47.7	Pressure Test Lines		
11/20/2019	09:24:07	0	0.0	8.37	47.7	Start Cement Slurry		
11/20/2019	09:24:08	0	0.0	8.38	47.7	End Cement Slurry		
11/20/2019	09:24:12	0	0.0	8.40	47.7	Start Displacement		
11/20/2019	09:24:14	0	0.0	8.41	47.7	End Displacement		

<b>Well</b> Miller 4-28	<b>Field</b> DJ	<b>Job Start</b> Nov/20/2019	<b>Customer</b> Anadarko	<b>Job Number</b> 3093717
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### Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
<b>Slurry</b> 2.0	<b>N2</b>	<b>Mud</b>	<b>Maximum Rate</b> 7.2	<b>Total Slurry</b> 38.7	<b>Mud</b> 0.0	<b>Spacer</b> 15.0	<b>N2</b>	
Treating Pressure Summary, psi					Breakdown Fluid			
<b>Maximum</b> 1904	<b>Final</b> 0	<b>Average</b> 237	<b>Bump Plug to</b>	<b>Breakdown</b>	<b>Type</b>	<b>Volume</b> bbl	<b>Density</b> lb/gal	
<b>Avg. N2 Percent</b> %	<b>Designed Slurry Volume</b> 38.7 bbl	<b>Displacement</b> 1.5 bbl	<b>Mix Water Temp</b> degF	<b>Cement Circulated to Surface?</b> <input type="checkbox"/>	<b>Volume</b> bbl			
				<b>Washed Thru Perfs</b> <input type="checkbox"/>	<b>To</b> ft			
<b>Customer or Authorized Representative</b> Jorge Montelongo			<b>Schlumberger Supervisor</b> Justin Zika		<b>Circulation Lost</b> <input type="checkbox"/>	<b>Job Completed</b> <input checked="" type="checkbox"/>		
					-	-		

<b>Well</b>	Miller 4-28	<b>Client</b>	Anadarko
<b>Field</b>	DJ	<b>SIR No.</b>	EGTX-00159
<b>Engineer</b>	Ken Sovereign	<b>Job Type</b>	FH Plug
<b>Country</b>	United States	<b>Job Date</b>	11-21-2019



				Customer		Job Number	
				Anadarko		EGTX-00159	
Well		Location (legal)		Schlumberger Location		Job Start	
Miller 4-28 4-28				Cheyenne Remedial		Nov/21/2019	
Field		Formation Name/Type		Deviation	Bit Size	Well MD	Well TVD
DJ				deg	in	150.0 ft	150.0 ft
County		State/Province		BHP	BHST	BHCT	Pore Press. Gradient
Weld		CO		psi	32 degF	32 degF	lb/gal
Well Master		API/UWI					
64808206		512321648					
Rig Name	Drilled For	Service Via		Casing/Liner			
Brigade 10	Oil	Land					
		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone	Well Class	Well Type		150.0	8.6	24.0	J55
	Old	Workover		0.0	0.0	0.0	8RD
Drilling Fluid Type		Max. Density	Plastic Viscosity	Tubing/Drill Pipe			
		lb/gal	cP				
T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread		
Service Line	Job Type						
Cementing	FH Plug						
	0.0	0.0	0.0	J55	8RD		
Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection		Perforations/Open Hole			
psi	psi	2 3/8" 4.7# T/S					
		Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval	ft
Service Instructions							
60 sks Y = 1.16 ft3/sk; 5.129 g/sk = 12.4 bbl @ 15.8 ppg							
5 bbl Fresh Water							
12.4 bbl 15.8 ppg							
Cement to Surface							
	ft	ft				Diameter	in
	ft	ft					
Treat Down	Displacement		Packer Type		Packer Depth		ft
Tubing	0.0 bbl						
Tubing Vol.	Casing Vol.		Annular Vol.		Openhole Vol.		bbl
0.6 bbl	bbl		bbl		bbl		
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure		psi		Shoe Type		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth		ft	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth	
						ft	
Cement Head Type				Stage Tool Depth		ft	
Job Scheduled For		Arrived on Location	Leave Location	Collar Type		Tail Pipe Depth	
Nov/21/2019		Nov/21/2019	Nov/21/2019			ft	
				Collar Depth		ft	
						Sqz. Total Vol.	
						bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
11/21/2019	08:30:16	22	0.0	8.25	0.0	Started Acquisition	
11/21/2019	08:30:18	22	0.0	8.25	0.0	Start Job	
11/21/2019	08:30:19	22	0.0	8.25	0.0	Held JSA	
11/21/2019	08:30:32	22	0.0	8.23	0.0	Start Pumping Water	
11/21/2019	08:31:00	150	3.1	8.26	1.4	Good Returns	
11/21/2019	08:32:36	63	0.0	8.03	5.0	5 bbl Fresh Water	
11/21/2019	08:33:14	1121	0.0	8.26	5.0	Pressure Test Lines	
11/21/2019	08:35:16	17	6.8	12.80	5.9		
11/21/2019	08:36:48	17	0.0	15.78	5.9	Wet and Dry Samples Taken	
11/21/2019	08:43:04	-5	0.0	16.10	17.3	12.4 bbl 15.8 ppg @ Y = 1.16 ft3/sk	
11/21/2019	08:43:42	-5	0.0	16.15	17.3	Cement To Surface	
11/21/2019	08:43:45	-5	0.0	16.15	17.3	Rig Down	

<b>Well</b> Miller 4-28 4-28	<b>Field</b> DJ	<b>Job Start</b> Nov/21/2019	<b>Customer</b> Anadarko	<b>Job Number</b> EGTX-00159
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### Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
<b>Slurry</b> 2.1	<b>N2</b>	<b>Mud</b>	<b>Maximum Rate</b> 2.5	<b>Total Slurry</b> 12.4	<b>Mud</b> 0.0	<b>Spacer</b> 5.0	<b>N2</b>	
Treating Pressure Summary, psi					Breakdown Fluid			
<b>Maximum</b> 1180	<b>Final</b> 0	<b>Average</b> 134	<b>Bump Plug to</b>	<b>Breakdown</b>	<b>Type</b>	<b>Volume</b> bbl	<b>Density</b> lb/gal	
<b>Avg. N2 Percent</b> %	<b>Designed Slurry Volume</b> 12.4 bbl	<b>Displacement</b> 0.0 bbl	<b>Mix Water Temp</b> 53 degF	<b>Cement Circulated to Surface?</b> <input type="checkbox"/>	<b>Volume</b> bbl	<b>To</b> ft	<b>Washed Thru Perfs</b> <input type="checkbox"/>	
<b>Customer or Authorized Representative</b> Jorge Montelongo			<b>Schlumberger Supervisor</b> Ken Sovereign		<b>Circulation Lost</b> <input type="checkbox"/>	<b>Job Completed</b> <input checked="" type="checkbox"/>	-	