

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402273688

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 74165 3. BLM Lease No: _____
2. Name of Operator: RENEGADE OIL & GAS COMPANY LLC
4. API Number; 05-005-06596-00 5. Multiple completion? ☐ Yes ☒ No
6. Well Name: STATE OF COLORADO Number: W-6
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW,24,5S,65W,6
8. County ARAPAHOE 9. Field Name: LOWRY
10. Minerals: ☐ Fee ☒ State ☐ Federal ☐ Indian

11. Date of Test: 12/27/2019

12. Well Status: ☐ Flowing
☒ Shut In ☐ Gas Lift
☐ Pumping ☐ Injection
☐ Clock/Intermitter
☐ Plunger Lift

13. Number of Casing Strings:
☒ Two ☐ Three ☐ Liner?

14. EXISTING PRESSURES

Record all pressures as found	Tubing: 16	Tubing: _____	Prod Csg 16	Intermediate	Surf. Csg
	Fm: FTHYS	Fm: _____	Fm: FTHYS	Csg: _____	

BRADENHEAD TEST

Buried valve? ☐ Yes ☒ NoConfirmed open? ☒ Yes ☐ No

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define characteristics of flow in "Bradenhead Flow" column using letter designations below:

O = No Flow; C = Continuous; D = Down to 0; V = Vapor
H = Water H₂O; M = Mud; W = Whisper; S = Surge; G = Gas

BRADENHEAD SAMPLE TAKEN?

☐ Yes ☒ No ☐ Gas ☐ LiquidCharacter of Bradenhead fluid: ☐ Clear ☐ Fresh☐ Sulfur ☐ Salty ☐ Black

Other:(describe)

Sample cylinder number: _____

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
00:00	FTHYS 16	<input type="checkbox"/>	<input type="checkbox"/> 16		D
05:00	FTHYS 16	<input type="checkbox"/>	<input type="checkbox"/> 16		O
10:00	FTHYS 16	<input type="checkbox"/>	<input type="checkbox"/> 16		O
15:00	FTHYS 16	<input type="checkbox"/>	<input type="checkbox"/> 16		O
20:00	FTHYS 16	<input type="checkbox"/>	<input type="checkbox"/> 16		O
25:00	FTHYS 16	<input type="checkbox"/>	<input type="checkbox"/> 16		O
30:00	FTHYS 16	<input type="checkbox"/>	<input type="checkbox"/> 16		O

Instantaneous Bradenhead PSIG at end of test: > 0

INTERMEDIATE CASING TEST

Buried valve? ☐ Yes ☐ NoConfirmed open? ☐ Yes ☐ No

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below:

O = No Flow; C = Continuous; D = Down to 0; V = Vapor
H = Water H₂O; M = Mud; W = Whisper; S = Surge; G = Gas

INTERMEDIATE SAMPLE TAKEN?

☐ Yes ☐ No ☐ Gas ☐ LiquidCharacter of Intermediate fluid: ☐ Clear ☐ Fresh☐ Sulfur ☐ Salty ☐ Black

Other:(describe)

Sample cylinder number: _____

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
00:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
05:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
10:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
15:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
20:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
25:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
30:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		

Instantaneous Intermediate Casing PSIG at end of test: >

Comments: Initial bradenhead test performed on the State of Colorado W#6 as required per adoption of COGCC new rule to test all wells located in Arapahoe County.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Edward Ingve Title: Manager/Owner Phone: (303) 829-2354

Signed: Edward Ingve Title: Manager/Owner Date: 12/29/2019

Witnessed By: _____ Title: _____ Agency: _____