

Well DIA 26-31

date+time: 12/6/19

9:45 AM

FORM 17 Rev. 8/99

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now, if intermediate or surface casing pressure >25 psi. In sensitive areas, 1 psi. Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 17320
2. Name of Operator: City + County of Denver
3. BLM Lease No:
4. API Number: 05-031-08845
5. Multiple completion? No
6. Well Name: DIA 26-31
7. Location: N25W 26-25-65W 68PM
8. County: Denver
9. Field Name:
10. Minerals: Fee
11. Date of Test: 12-6-19
12. Well Status: Shut In
13. Number of Casing Strings: Two

STEP 1: EXISTING PRESSURES
Table with columns: Record all pressures as found, Tubing, Prod. Casing, Intermediate Csg, Surface Casing. Values: 250, JSWD, 250, JSWD, BH.

15. STEP 2: See instructions above.

STEP 3: BRADENHEAD TEST
Table with columns: Buried valve?, Confirmed open?, Elapsed Time, Fm: Tubing, Production Casing PSIG, Intermediate Casing PSIG, Bradenhead Flow. Includes character of fluid and sample taken info.

STEP 4: INTERMEDIATE CASING TEST
Table with columns: Buried valve?, Confirmed open?, Elapsed Time, Fm: Tubing, Production Casing PSIG, Intermediate Casing PSIG, Intermediate Flow. Includes character of fluid and sample taken info.

18. Comments:

19. STEP 5: See instructions above.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Test Performed by: Bill Fitzmaurice Title: Agent Phone:
Signed: [Signature] Title: Date: 12/6/19
WITNESSED BY: Title: Agency: