

Well

date+time

639-715

FORM 17 Rev 8/99

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now, if intermediate or surface casing pressure >25 psi. In sensitive areas, 1 psi. Step 3. Conduct Bradenhead test. Step 4. Conduct Intermediate casing test. Step 5. Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 17320
2. Name of Operator: CITY & COUNTY OF DENVER
3. BLM Lease No:
4. API Number: 05-031-06751-00
5. Multiple completion? Yes No
6. Well Name: Morris Letterly Number: 1
7. Location (Qtr, Sec, Twp, Rng, Meridian): SWSW 4 25 6SW
8. County: Denver
9. Field Name:

11. Date of Test: 12-10-19
12. Well Status: Flowing Shut In
13. Number of Casing Strings: Two Three Liner?

14. STEP 1: EXISTING PRESSURES
Record all pressures as found
Tubing: 30 Fm: JSND
Tubing: Fm:
Prod. Casing: 20 Fm:
Intermediate Csg:
Surface Casing:

15. STEP 2: See instructions above.

16. STEP 3: BRADENHEAD TEST
Table with columns: Elapsed Time (Min:Sec), Fm: Tubing, Fm: Tubing, Production Casing PSIG, Intermediate Casing PSIG, Bradenhead Flow.
Rows: 00, 05, 10, 15, 20, 25, 30.
Values: 50, 20, 0, 0

17. STEP 4: INTERMEDIATE CASING TEST
Table with columns: Elapsed Time (Min:Sec), Fm: Tubing, Fm: Tubing, Production Casing PSIG, Intermediate Casing PSIG, Intermediate Flow.
Rows: 00, 05, 10, 15, 20, 25, 30.

18. Comments:

19. STEP 5: See instructions above.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Test Performed by: Russ Branting Title: TESTER Phone: 720-685-9014
Signed: Russ Branting Title: Date: 12-10-19
WITNESSED BY: Title: Agency: