

Well

date+time

738

805

FORM 17 Rev 8/99

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now, if intermediate or surface casing pressure >25 psi. In sensitive areas, 1 psi. Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 17320
2. Name of Operator: CITY & COUNTY OF DENVER
4. API Number: 805-001-09589
6. Well Name: DIA
7. Location: NWSE 32 15 65W 6PM
8. County: Adams
9. Field Name:
11. Date of Test: 12-9-19
12. Well Status: Shut In
13. Number of Casing Strings: Two

STEP 1: EXISTING PRESSURES
Table with columns: Tubing, Prod. Casing, Intermediate Csg, Surface Casing. Values: 870, 870, 870, 0

STEP 3: BRADENHEAD TEST
Table with columns: Elapsed Time, Production Casing PSIG, Intermediate Casing PSIG, Bradenhead Flow. Values: 870, 870, 0 0

STEP 4: INTERMEDIATE CASING TEST
Table with columns: Elapsed Time, Production Casing PSIG, Intermediate Casing PSIG, Intermediate Flow. Values: empty

18. Comments:

19. STEP 5: See instructions above.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Test Performed by: Russ Branting Title: Tester Phone: 720-685-9014
Signed: Russ Branting Title: Date: 12-9-19
WITNESSED BY: Title: Agency: