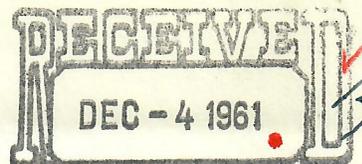


OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator United Oil Production Co. County Routt Address 634 Guaranty Bank Bldg. City Denver 2 State Colorado Lease Name Harry Wommer Well No. 1 Derrick Floor Elevation 6823' A.S.L. Location SE 1/4 SW 1/4 Section 30 Township 7 N Range 85 W Meridian 6th 915 feet from S Section line and 1581 feet from W Section Line

Drilled on: Private Land [X] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil None; Gas None Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 11/22/61 Signed Richard Downing Title Vice-President

The summary on this page is for the condition of the well as above date. Commenced drilling 11/12, 19 61 Finished drilling 11/16, 19 61

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 7", 23#, J55, 68' (grd. Meas.), On shoulder.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To.

TOTAL DEPTH 1088' PLUG BACK DEPTH

Oil Productive Zone: From None To Gas Productive Zone: From None To Date 11/22, 19 61

Electric or other Logs run Sample Log Was well cored? No Has well sign been properly posted? Well site covered pursuant to landowner's request.

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. For Flowing Well: Flowing Press. on Csg. lbs./sq.in. For Pumping Well: Length of stroke used inches. Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute. Size Tbg. in. No. feet run Diam. of working barrel inches. Size Choke in. Size Tbg. in. No. feet run Depth of Pump feet. Shut-in Pressure.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

