



**OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator W. H. Gaddis
County Routt Address 1500 Mile High Center
City Denver State Colorado

Lease Name Robinson Well No. One Derrick Floor Elevation 6744 C.T.*
Location SE 1/4 NW 1/4 Section 29 Township 7 North Range 85 West Meridian 6th
1980 feet from N Section line and 2025 feet from W Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 20, 1958 Signed J. E. Couch
Title _____ J. E. Couch

The summary on this page is for the condition of the well as above date.
Commenced drilling May 9, 19 58 Finished drilling September 22, 19 58

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
13 3/8	48	H-40	20	20	24		
10 3/4	32 3/4	H-40	1290	150	24	1 Hr.	800

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		AJJ
		From	To	
	NONE			DVR
				WRS
				HHM
				JAM
				FJP
				JJD
				FILE

* Cable Tools Surf. to 2938'; Rotary 2938 to T.D.

TOTAL DEPTH <u>4748'</u>	PLUG BACK DEPTH <u>D & A</u>
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Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run None Date _____, 19 _____
Was well cored? No Has well sign been properly posted? No - D&A

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19 ____ Test Completed _____ A.M. or P.M. _____ 19 ____

For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in.
Flowing Press. on Tbg. _____ lbs./sq.in.
Size Tbg. _____ in. No. feet run _____
Size Choke _____ in.
Shut-in Pressure _____

For Pumping Well: Length of stroke used _____ inches.
Number of strokes per minute _____
Diam. of working barrel _____ inches
Size Tbg. _____ in. No. feet run _____
Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO
FORMATION RECORD

29-7N-85W

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mancos	Surf.		
Niobrara	1080		
Carlile	1930		
Frontier	2220		
Gráneros	2390		
Mowry	2845		
Dakota	3184		
Lakota	3289		
Morrison	3461		

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Well completed as: Dry Hole Oil Well Gas Well

Number of producing wells on this lease including this well: Oil Gas

Drilled on: Private Land Federal Land State Land

Section line and 3025 feet from N 1/4 Section 23 Township 7 North Range 85 East

Location: SE 1/4

Lease Name: Robinson

City: Denver

Address: 1500 Mile High

Field: Wildcat

Operator: W. H. Geddes

1930

Commenced drilling May 9, 1938 finished drilling September 22, 1938

Date October 20, 1938 attached log

Signed: *[Signature]*

Title: J. E. Conner

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST
13 3/8	48	H-40	20	20	24	
10 3/4	32 3/4	H-40	1290	130	24	300

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	To
NONE			

* Cable Tools Surf. to 2338'; Rotary 2338 to T.D.

TOTAL DEPTH 4748'

PLUG BACK DEPTH 4748' & A

Oil Productive Zone: From _____ To _____

Gas Productive Zone: From _____ To _____

Electric or other logs run _____

Was well cored? No _____

Has well sign been properly posted? No - D&A _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		REMARKS
			From	To	

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19 _____

Test Completed _____ A.M. or P.M. _____ 19 _____

For Pumping Well: _____

For Flowing Well: _____

Flowing Press on Gsg. _____ lbs./sq.in.

Flowing Press on Tpg. _____ lbs./sq.in.

Size Tpg. _____ in. No. feet run _____

Size Choke _____ in.

Shut-in Pressure _____

Depth of Pump _____ feet

Size Tpg. _____ in. No. feet run _____

Diam. of working barrel _____ inches

Number of strokes per minute _____

Length of stroke used _____ inches

If flowing well, did this well flow for the entire duration of this test without the use of swap or other artificial flow devices? _____

TEST RESULTS: Bbls. oil per day _____	API Gravity _____
Gas Vol. _____ Mcf/Day	Gas-Oil Ratio _____
R.S. & W. _____ %	Gas Gravity _____ (Govt. to 15.025 gal & 60°F)