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OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

File in triplicate for Patented and Federal Lands
File in quadruplicate for State lands.

OIL & GAS CON. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U.S.A. Colo. 14545	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR TREND EXPLORATION LIMITED		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 600 Capitol Life Center, Denver, Colorado 80203		8. FARM OR LEASE NAME Federal 1-35	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2200' FEL, 2100' FSL, Sec. 35, T-7-N, R-81-W At top prod. interval reported below At total depth 110' S and 118' W of surf.		9. WELL NO. 1 COALMONT	
14. PERMIT NO. 72918		10. FIELD AND POOL, OR WILDCAT annexed & Disc Wildcat	
DATE ISSUED 11-6-72		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NW 1/4 Sec. 35, T-7-N, R-81-W	
15. DATE SPUDDED 11-17-72		12. COUNTY Jackson	
16. DATE T.D. REACHED 12-11-72		13. STATE Colorado	
17. DATE COMPL. (Ready to prod. or Plug & Abd.) KB 8288'		19. ELEV. CASINGHEAD 8267'	
20. TOTAL DEPTH, MD & TVD 7096' MD		23. INTERVALS DRILLED BY ROTARY TOOLS To T.D.	
21. PLUG, BACK T.D., MD & TVD 7057' KB		CABLE TOOLS	
22. IF MULTIPLE COMPL., HOW MANY		25. WAS DIRECTIONAL SURVEY MADE Yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Niobrara (6120-6610), Frontier (6810-6950)			
26. TYPE ELECTRIC AND OTHER LOGS RUN IES- Sonic, Directional		27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10-3/4"	32.75	418	14.5
7"	15.5 - 17	7057 KB	8.75
		CEMENTING RECORD	
		450 sx reg., 2% Cacl	
		35 sx 50/50 poz, Float Shoe	
		265 sx thru DV @ 6101	
		AMOUNT PULLED	
		DVR	
		FIP	
		JHD	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2"	6927		
1.25	6927		
31. PERFORATION RECORD (Interval, size and number)			
1 shot per 2 foot interval 6169-89; 6214-43; 6307-53; 6366-6410; 6490-6550; 6569-6619; 6831-77; 6877- 6919; 6934-6944 MD			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6169-6619		55,000 gal MyT oil	
		32,000# 20-40 sd.	
33. PRODUCTION			
DATE FIRST PRODUCTION 1-7-73		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Kobe Jet Pump	
DATE OF TEST 4-18-73		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD 157	OIL—BBL. 157
FLOW. TUBING PRESS. -	CASING PRESSURE -	GAS—MCF. TSTM	WATER—BBL. Nil
CALCULATED 24-HOUR RATE 157		GAS—MCF. -	WATER—BBL. -
		OIL GRAVITY-API (CORR.) 36.5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel & Vent			
35. LIST OF ATTACHMENTS DST Data			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Engineer	
		DATE 4-18-73	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Laramie SS	1950	2710	Tight - water
Fox Hills SS	2710	2925	Good Por. - water
Sussex SS	4015	4050	Tight - water
Shannon	4600	4650	Fair por. & perm. - water
Niobrara	6120	6610	Fractured - oil

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Laramie Fm.	1950	-
Fox Hills Fm.	2710	-
Shannon	4600	-
Niobrara Fm.	6120	-
Frontier	6810	-
Mowry	6950	-