

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
D. LEASE DESIGNATION AND SERIAL NO.

00216112

JUL 8 1976 USA, Colorado 14545

SUNDRY NOTICES AND REPORTS ON WELLS, OIL & GAS CONS. COMM.

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Trend Exploration Limited		8. FARM OR LEASE NAME Federal	
3. ADDRESS OF OPERATOR 600 Capitol Life Center, Denver, CO 80203		9. WELL NO. 1-35	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2200' FEL & 2100' FSL, Sec. 35, T7N-R81W		10. FIELD AND POOL, OR WILDCAT Coalmont	
14. PERMIT NO. 72918		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8288 KB	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH Jackson	
		13. STATE Colorado	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLANS FOR FRAC TREATMENT:

- (1) MICR and NU BOP
- (2) Pull 1 1/4" tubing, pull 2-3/8" tubing
- (3) Check for fill up w/sandline; bail fill if necessary
- (4) Run 2-3/8" tubing w/Baker Mod. "R" double grip packer and set @ 6050'
- (5) Treat perms 6169' - 6619' by injecting 200 bbls crude oil containing 10% P-121 solvent and 24 gallons M-38 surfactant
- (6) Swab to establish rate and until returns are clean
- (7) Based on swab test; rerun tubing and place on production or plug and abandon as per notice previously submitted.
- (8) No new surface disturbance will be necessary.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE Production Supervisor

DATE July 6, 1976

TITLE

DATE

*See Instructions on Reverse Side

100' plug
fluid
300' plug in
Bull 5 1/2 - 978 @ 418
2300'
retained

drill ~~at~~ out plug
4000 - 100 sks
+
100 sks
5/16/85
1985 done \$12000

squeeze +100
perf + squeeze
100
+100
2000 + squeeze 100
100' @ surface +100

8 3/4" hole to 5 1/2 - 15.5
4.6319 FT/SK X 265 SKS = 1227'
DV 6101
- 1227
4874 EST CMT TOP
ID 5 1/2 - 15.5 = 4.95"
8.7548 L1/SK X 25 = 219'