

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985



NOTICES AND REPORTS ON WELLS
for proposals to drill or to deepen or plug back to a different reservoir.
APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
C-14545

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
FEDERAL 13471

9. WELL NO.
1-35

10. FIELD AND POOL, OR WILDCAT
Coalmont

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 35, T7N-R81W

12. COUNTY OR PARISH 13. STATE
Jackson CO

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ADOBE RESOURCES CORPORATION 705

3. ADDRESS OF OPERATOR
1225 17th Street, Suite 2000, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2200' FEL and 2100' FSL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)
KB 8288

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Reentry and P&A</u> <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cut and leveled road and location - dug sump. Drilled out surface plug in 5-1/2", ran tubing to 4,397', and circulated hole. Perforated 5-1/2" casing @ 4,195' and 3,600'. Set retainer @ 4,000'. Cemented 5-1/2" annulus through retainer with 250 sacks 50/50 Poz with good cement returns through perfs @ 3,600'. CIP 9/24/87. POOH and WOC. Attempted to tag - cement contaminated with mud inside 5-1/2". Washed out contaminated cement to 3,700'. Perforated @ 3,585' and set retainer @ 3,400'. Squeezed perfs through retainer with 125 sacks 50/50 Poz plus 3% CaCl₂ - left 40' of cement on retainer. CIP 9/26/87. Spotted cement plug 100' to surface 9/26/87. Hauled mud to disposal pit. Filled sump, recontoured location, installed dry hole marker, and reseeded location. Work complete 9/28/87.

FOR OFFICE USE ONLY
ET
FE
UC
SR
APJ

EXHAUSTED OIL WELL

18. I hereby certify that the foregoing is true and correct
SIGNED David M. Uweley TITLE Engineer DATE 10/6/87

(This space for Federal or State office use)
APPROVED BY William R. Smith TITLE DIRECTOR DATE OCT 16 1987
O & G Cons. Comm.

*See Instructions on Reverse Side