

## OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

## OF THE STATE OF COLORADO

file in triplicate for Patented and Federal lands.  
file in quadruplicate for State lands.

RECEIVED

JAN 3 1978

15 MAR 28 1977



00215943

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. Fee	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR ALMINEX U.S.A., INC.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 300 Crown Trust Building 407 - 8th Avenue S.W., CALGARY, Alberta, Canada				8. FARM OR LEASE NAME Alminex-Bonanza	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2343' F.E.L. & 593' F.S.L., Sec. 7, T7N, R86W At top prod. interval reported below At total depth Same				9. WELL NO. Koop #7-1	
14. PERMIT NO. 771062				12. COUNTY Routt	
DATE ISSUED Oct. 17/77				13. STATE Colorado	
15. DATE SPUDDED Oct. 22/77		16. DATE T.D. REACHED Nov. 7/77		18. ELEVATIONS (DF, REB, RT, GR, ETC.) KB 7655'; Gr. 7642'	
17. DATE COMPL. <del>Ready to produce</del> or Nov. 7/77 (Plug & Abd.)		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3633'	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY Rotary Tools Cable Tools Surf.-3633'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric; 3-D Velocity				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	2059'	8-3/4"	15 sx., Class G	1100'
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

P. A. Johnson

TITLE

Geologist

DATE

December 23/77



### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	2137'	
Carlile	3296'	
Frontier Ss.	3534'	

7-7N-866