

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

RECEIVED
DEC 13 1979



00215971

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CONS. COM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____
 2. NAME OF OPERATOR: Burks Oil Ltd. & Gear Drilling Co.
 3. ADDRESS OF OPERATOR: 528 Midland Savings Bldg., Denver, Colo. 80202
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface SE 1/4 NE 1/4 Tract 51, Dec. 3 (867 ft. SNL & 404 WEL) Platt Attached
 At top prod. interval reported below
 At total depth Location moved due to terrain

5. LEASE DESIGNATION AND SERIAL NO. API 05 107 6073
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
 7. UNIT AGREEMENT NAME _____
 8. FARM OR LEASE NAME May
 9. WELL NO. 1
 10. FIELD AND POOL, OR WILDCAT WILDCAT
 11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA 3-7N-86W

14. PERMIT NO. 791138 DATE ISSUED Oct. 17, 1979
 12. COUNTY Routt 13. STATE Colo.
 15. DATE SPUDDED Nov. 6, 1979 16. DATE T.D. REACHED Nov. 11, 1979 17. DATE COMPL. Nov. 12, 1979 (Plug & Abd.)
 18. ELEVATIONS (DF, RSB, RT, GR, ETC.) 7230 K.B. 19. ELEV. CASINGHEAD -
 20. TOTAL DEPTH, MD & TVD 2377 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY -
 23. INTERVALS DRILLED BY ALL ROTARY TOOLS ALL CABLE TOOLS
 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) none
 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN SJ - IES
 27. WAS WELL CORED YES NO (Submit analysis)
 DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well!)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	169 KB	12 1/4	90 sks reg. 3% c.c. good returns	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
 DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____
 DATE OF TEST _____ HOURS TESTED _____ CHOKE SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____
 FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOLE RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____
 35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED [Signature] TITLE [Signature] DATE 12/13/79

DVR
PSP
HMM
JAM
JJD
RLS
COM