

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.



02496725

RECEIVED

MAR 15 1973

DESIGNATION AND SERIAL NO.

None

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Chedsey "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

13-7N-82W

12. COUNTY

Jackson

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:

NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Cities Service Oil Company

3. ADDRESS OF OPERATOR 900 Colo. State Bank Bldg.

1600 Broadway - Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface
600' FWL and 2140' FSL
At top prod. interval reported below

Same
At total depth

Same

14. PERMIT NO.

72979

DATE ISSUED

11-27-72

15. DATE SPUDDED

12-21-72

16. DATE T.D. REACHED

1-2-73

17. DATE COMPL. (Ready to prod.)
1-4-72
(Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

8376' Ground Level

19. ELEV. CASINGHEAD

8376'

20. TOTAL DEPTH, MD & TVD

3220'

21. PLUG, BACK T.D., MD & TVD

3220'

22. IF MULTIPLE COMPL., HOW MANY

None

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-3220'

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

None

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, FDC-GR, BHC-GR, Dipmeter

27. WAS WELL CORED YES NO (Submit analysis)

DRILL STEM TEST—YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	525'	12-1/4"	375 sx. reg. 3% CaCl	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
None							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert Grady

TITLE

Region Manager

DATE

3-14-73

See Spaces for Additional Data on Reverse Side

