

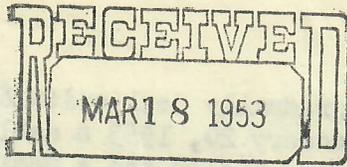


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Locate Well Correctly

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO



LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION

Field Coalmont Company M. E. Davis
 County Jackson Address 210 Silver State Bldg., Denver, Colorado
 Lease State #6247
 Well No. 1 Sec. 36 Twp. 7 North Rge. 81 West Meridian 6th State or Pat. State
 Location 660 Ft. (S) of North Line and 660 Ft. (E) of West line of Sec. 36 Elevation 8113
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Charles L. Severy
 Title Division Geologist

Date February 16, 1953

The summary on this page is for the condition of the well as above date.

Commenced drilling August 21, 19 52 Finished drilling October 13, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 6884' to 6916' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4"	40.5	National	361'	200	24	1000 PSI
7"	23# N-80	Pittsburgh	6882'	150	36	1000 PSI
	26# J-55	Steel				

COMPLETION DATA

Total Depth 6920 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 6920'
 Casing Perforations (prod. depth) from None to _____ ft. No. of holes _____
 Acidized with 15,000 gallons. Other physical or chemical treatment of well to induce flow, 5,000 gallons Merflow
 Shooting Record None
 (See reverse side)
 Prod. began December 5 1952 Making 35 bbls./day of 42.7 A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. 0 lbs./sq. in. Csg. Pres. 350 lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio 250-1 Choke
 Length Stroke 54 in. Strokes per Min. 10 Diam. Pump 1-1/2 in.
 B. S. & W. 10 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. None

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date October 15 1952 Straight Hole Survey Yes Type single shot
 _____ Date January 29 1953 Other Types of Hole Survey _____ Type _____
 Time Drilling Record Yes
 Core Analysis No Depth _____ to _____
 _____ to _____
 (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Coalmont	Surface	3350'	Shales, sands and sandy shales
Pierre	3350'	6240'	Silty shales, shales, sand at 4830' - 80 oil stained, produced water on DST
Niobrara	6240'	6670'	Calcareous shale
Carlisle	6670'	6870'	Shale
Greenhorn	6870'	6884'	Limestone
Frontier	6884'	6910'	Sandstone; hard, calc. med. gr. fractured

(Continue on reverse side) contained oil saturation, producing horizon

36-7N-81W

Production on subject well gradually declined to 8 barrels oil per day, plus 6 barrels water. On January 20, 1953 a cable tool rig was moved onto the well. Rods and tubing were pulled and a Schlumberger Gamma Ray survey was taken and an unsuccessful attempt was made to recover side wall cores of the producing formation below the casing point. The fluid level in the well was approximately 1000' from bottom, 600' of which was water. The well was then acidized with 15,000 gallons of Hydrochloric acid, 15% solution followed by 750 barrels of produced oil, maximum pressure attained on acid job was 600 PSI, final pressure was 100 PSI. The well was swabbed through tubing until February 13th, 1953 when tubing was pulled. It is estimated that 400 barrels of the load oil has been recovered, and approximately 10,000 gallons of the spent acid. At the present time a casing swab is being rigged up to determine results of last acid job.

Completed drilling started on _____, finished drilling _____, 1953

The summary on this page is for the condition of the well as above date.

OIL AND GAS BANDS OR ZONES	
No. 1 from _____ to _____	No. 4 from _____ to _____
No. 2 from _____ to _____	No. 3 from _____ to _____
No. 3 from _____ to _____	No. 4 from _____ to _____

IMPORTANT WATER BANDS	
No. 1 from _____ to _____	No. 2 from _____ to _____
No. 2 from _____ to _____	No. 3 from _____ to _____
No. 3 from _____ to _____	No. 4 from _____ to _____

CASING RECORD

SIZE	WT PER FOOT	MAKE	WEIRD	NO OF SPEE	STOOD	PRESSURE TEST
4 1/2	12.5	AMERICAN	10	100	10	100 PSI
4 1/2	12.5	AMERICAN	10	100	10	100 PSI

COMPLETION DATA

Total Depth _____ ft. Cable Tools from _____ to _____

General Production (prod depth) from _____ to _____

Acidized with _____ gallons. Other material as chemical treatment of well to induce flow _____

Special Record _____

Prod section _____

The first _____

Leaky zones _____

W.S.W. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained

Stratigraphic Survey _____

Other types of Hole Survey _____

Notes: Any additional data can be shown on reverse side.

FORMATION RECORD

Show all formations especially oil sands and character and contact thereof.

FORMATION	TOP	BOTTOM	REMARKS
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____