

State of Colorado
Oil and Gas Conservation Commission

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402271332

Date Issued:
12/26/2019

NOTICE OF ALLEGED VIOLATION - ISSUED

Per Rule 522, the Director has reasonable cause to believe that a violation of the Act, or of any Commission rule, order, or permit has occurred, the Director will require the operator to remedy the violation and may commence an enforcement action seeking penalties by issuing a Notice of Alleged Violation (NOAV). Per Rule 523, an operator who violates the Act, or a Commission rule, order, or permit may be subject to a penalty imposed by Commission order.

OPERATOR INFORMATION

OGCC Operator Number: 76859
Name of Operator: SCHREIDER & COMPANY INC
Address: 9227 E LINCOLN AVE SUITE 200
City: LONE TREE State: CO Zip: 80124

Contact Name and Telephone:

Name: RUDY SCHREIDER JR
Phone: (720) 570-1368 Fax: ()
Email: schneiderco@outlook.com

Well Location, or Facility Information (if applicable):

API Number: 05-001-09010-00 Facility or Location ID:
Name: COMANCHE CREEK Number: 1-14
QtrQtr: NENW Sec: 14 Twp: 2S Range: 62W Meridian: 6
County: ADAMS

ALLEGED VIOLATION

Rule: 1101

Rule Description: Installation and Reclamation

Initial Discovery Date: Was this violation self-reported by the operator? No
Date of Violation: Approximate Time of Violation:
Was this a discrete violation of obvious duration? No

Description of Alleged Violation:

Pursuant to Rule 1101.a.(1), Operator shall register off-location flowlines by submitting a Flowline Report ("Form 44") to COGCC no later than: 30 days after the flowline is placed into service (for flowlines constructed on or after May 1, 2018); or October 31, 2019 (for flowlines in existence prior to May 1, 2018). Operator must include in the Form 44 off-location flowline registration the information required by Rule 1101.a.(2).

COGCC Staff conducted an inspection of Operator's facility and observed an off-location flowline that was in service on or prior to the inspection date ("Flowline"). As of December 26, 2019, Operator has not submitted a Form 44 containing all required information to register the Flowline.

Approximate Flowline run, from wellhead to battery: 540 feet south
Field Inspection Report ("FIR") No.: 690101550
Date of inspection: November 19, 2019

Operator failed to submit a complete Form 44 registration for off-location Flowline(s) by October 31, 2019, or within 30 days after the flowline was placed into service, violating Rule 1101.a.

Abatement or Corrective Action Required to be Performed by Operator: Corrective Action Due Date: 01/27/2020

Proper and timely abatement does not preclude the assessment of penalties and an Order Finding Violation.

Operator shall perform an audit of its facilities and document the Form 44 registration status of all of its off-location flowlines. Without waiting for COGCC's response to Operator's audit and compliance plan, Operator shall promptly complete and submit all delinquent Form 44 off-location flowline registrations.

With its Rule 522.d.(2) Answer, due within 28 days of the Operator's receipt of the NOAV, Operator shall include all of the following:

- 1) A summary of the results of its off-location flowline registration audit, stating the actual number of delinquent registrations, and the percentage of its off-location flowlines which were not properly registered as of the issuance date of this NOAV.
- 2) A proposed compliance plan which details:
 - A) An aggressive schedule for properly registering all delinquent off-location flowlines.
 - B) The implementation of an internal procedure for ensuring future compliance with COGCC Rule 1100-series off-location flowline registration requirements. Among other things, future compliance includes timely submittal of:
 - Geographic Information System (GIS) data that includes the flowline alignment and the following attributes: fluid type, pipe material type, and pipe size. GIS data must be submitted in the North American Datum of 1983 (NAD 83) and in a format approved by the Director. The GIS data for these off-location flowlines must be the most accurate data possible without using invasive methods and a minimum horizontal positional accuracy of +/- 25 feet. GIS data must be submitted on or before December 1, 2020.

Operator shall submit its NOAV Answer by email to the following:

dnr_cogccenforcement@state.co.us

Mark.Schlagenhauf@state.co.us

Ellice.Whittington@state.co.us

COGCC Forms, including Form 44, are available at <http://cogcc.state.co.us/reg.html#/forms>

PENALTY

Penalties for violations alleged in this NOAV will be calculated pursuant to Rule 523, with daily penalties accruing pursuant to Section 34-60-121(1), C.R.S.

ANSWER

Pursuant to Rule 522.d.(2), the operator must file an Answer to this NOAV within 28 days of its receipt, or a default judgement may be entered. Hard copy answers are filed with the Commission Secretary at the Commission's Denver office and should also be emailed to dnr_cogccenforcement@state.co.us.

NOAV ISSUED

NOAV Issue Date: 12/26/2019

COGCC Representative Signature: 

COGCC Representative: Kira Gillette

Title: NOAV Specialist

Email: kira.gillette@state.co.us

Phone Num: ()

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
402271839	NOAV COVER LETTER
402271840	NOAV CERTIFIED MAIL RECEIPT

Total Attach: 2 Files