

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 06/25/2019 Document Number: 402077396

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10071 Contact Person: Michael Clancy Company Name: HIGHPOINT OPERATING CORPORATION Phone: (208) 596-8194 Address: 555 17TH ST STE 3700 Email: michael@ecopoint-inc.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 470327 Location Type: Production Facilities Name: Shoeneman Number: 13-30 County: WELD Qtr Qtr: NWSW Section: 30 Township: 2N Range: 62W Meridian: 6 Latitude: 40.107084 Longitude: -104.375673

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470365 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.107084 Longitude: -104.375673 PDOP: 1.2 Measurement Date: 04/01/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318163 Location Type: Production Facilities [] No Location ID Name: SHOENEMAN-62N62W Number: 30NWSW County: WELD Qtr Qtr: NWSW Section: 30 Township: 2N Range: 62W Meridian: 6 Latitude: 40.107670 Longitude: -104.373887

Flowline Start Point Riser

Latitude: 40.107565 Longitude: -104.373799 PDOP: 1.2 Measurement Date: 04/01/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 4.000
 Bedding Material: Native Materials Date Construction Completed: 10/08/1975
 Maximum Anticipated Operating Pressure (PSI): 125 Testing PSI: 200
 Test Date: 07/08/2015

OPERATOR COMMENTS AND SUBMITTAL

Comments

Resubmitted as an off-location flowline. This line has been abandoned and will be updated to reflect this when the registration is approved.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 06/25/2019 Email: wes@ecopoint-inc.com

Print Name: Weley Collins Title: consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: 12/23/2019**Attachment Check List****Att Doc Num****Name**

402077430

FLOWLINE LAYOUT DRAWING

402077439

OFF-LOCATION FLOWLINE GEODATABASE GDB

Total Attach: 2 Files