

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

06/25/2019

Document Number:

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10071 Contact Person: Michael Clancy  
Company Name: HIGHPOINT OPERATING CORPORATION Phone: (208) 596-8194  
Address: 555 17TH ST STE 3700 Email: michael@ecopoint-inc.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 470327 Location Type: Production Facilities  
Name: Shoeneman Number: 13-30  
County: WELD  
Qtr Qtr: NWSW Section: 30 Township: 2N Range: 62W Meridian: 6  
Latitude: 40.107084 Longitude: -104.375673

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 470365 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.107084 Longitude: -104.375673 PDOP: 1.2 Measurement Date: 04/01/2019  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 318163 Location Type: Production Facilities ☐ No Location ID  
Name: SHOENEMAN-62N62W Number: 30NWSW  
County: WELD  
Qtr Qtr: NWSW Section: 30 Township: 2N Range: 62W Meridian: 6  
Latitude: 40.107670 Longitude: -104.373887

**Flowline Start Point Riser**

Latitude: 40.107565 Longitude: -104.373799 PDOP: 1.2 Measurement Date: 04/01/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 4.000  
Bedding Material: Native Materials Date Construction Completed: 10/08/1975  
Maximum Anticipated Operating Pressure (PSI): 125 Testing PSI: 200  
Test Date: 07/08/2015

**OPERATOR COMMENTS AND SUBMITTAL**

Comments Resubmitted as an off-location flowline. This line has been abandoned and will be updated to reflect this when the registration is approved.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 06/25/2019 Email: wes@ecopoint-inc.com

Print Name: Weley Collins Title: consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 12/23/2019

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402077430	FLOWLINE LAYOUT DRAWING
402077439	OFF-LOCATION FLOWLINE GEODATABASE GDB

Total Attach: 2 Files