

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401942965

Date Received:

02/28/2019

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202

4. Contact Name: Kate Miller
Phone: (720) 440-6133
Fax:
Email: regulatory@bonanzacrk.com

5. API Number 05-123-46920-00
6. County: WELD
7. Well Name: North Platte
Well Number: P41-T44-28HNB
8. Location: QtrQtr: NENE Section: 28 Township: 5N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/24/2018 End Date: 12/01/2018 Date of First Production this formation: 01/28/2019

Perforations Top: 6814 Bottom: 11462 No. Holes: 972 Hole size: 41/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

36-stage plug-and-perf completion;
201776 total bbls fluid pumped: 201324 bbls fresh water (slurry) and 452 bbls 15% HCl acid;
9627226 total lbs proppant pumped: 9250406 lbs 30/50 Ottawa Sand and 376820 lbs 100 mesh.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 201776

Max pressure during treatment (psi): 8088

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.96

Total acid used in treatment (bbl): 452

Number of staged intervals: 36

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 6897

Fresh water used in treatment (bbl): 201324

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 9627226

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/31/2019 Hours: 24 Bbl oil: 366 Mcf Gas: 452 Bbl H2O: 373
Calculated 24 hour rate: Bbl oil: 366 Mcf Gas: 452 Bbl H2O: 373 GOR: 1235
Test Method: Flowing Casing PSI: 1111 Tubing PSI: 1562 Choke Size: 10/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1 API Gravity Oil: 43
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6301 Tbg setting date: 01/15/2019 Packer Depth: 6291

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

Actual Top of Production Zone location: T5N, R63W, Section 28, 8 feet FNL, 1109 feet FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Aubrey Noonan

Title: Regulatory Analyst Date: 2/28/2019 Email: regulatory@bonanzacrk.com

Attachment Check List

Att Doc Num **Name**

401942965	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	<ul style="list-style-type: none">• "Reason why green completion not utilized" corrected from "Pipeline" to blank, per operator.• Treatment start date corrected per FracFocus report.	12/23/2019
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Total: 1 comment(s)