



00241478

Locate Well Correctly

File in triplicate on State and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO


**RECEIVED**  
FEB 18 1955  
OIL & GAS CONSERVATION COMMISSION



**LOG OF OIL AND GAS WELL**

AJJ	<input checked="" type="checkbox"/>
DVR	
FJK	
OPS	
HHM	
AH	
JJD	<input checked="" type="checkbox"/>
FILE	

Field North Cedar Creek Company The British-American Oil Producing Co.  
 County Logan Address P. O. Box 180, Denver 1, Colorado  
 Lease McRoberts  
 Well No. "E" #1 Sec. 1 Twp. 9N Rge. 51W Meridian 6 P M State or Pat. Pat.  
 Location 657 Ft. (N) of South Line and 664 Ft. (E) of West line of SW/4 Elevation 4247' KB  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]  
 Title District Superintendent

Date February 17, 1955

The summary on this page is for the condition of the well as above date.

Commenced drilling January 18, 1955 Finished drilling January 26, 1955

**OIL AND GAS SANDS OR ZONES**

No. 1, from "D" 4972 to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from "J" 5081 to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

**CASING RECORD**

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4"	29.5	Armco	41'	1 1/2 yards	3 Days	500# - 30 minutes
4-1/2"	11.6	J-55	5197'	75	72	

**COMPLETION DATA**

Total Depth 5198 ft. Cable Tools from 0 to 5198 Rotary Tools from 0 to 5198  
 Casing Perforations (prod. depth) from 5048-5051; 5124 to 5130; 5142-5146 ft. No. of holes 4 per foot  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record \_\_\_\_\_

Prod. began February 15, 1955. Making 145 bbls./day of 39 A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Tub. Pres. 20 lbs./sq. in. Csg. Pres. 20 lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_  
 Length Stroke 54 in. Strokes per Min. 15 Diam. Pump 1 1/2 in.  
 B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

**WELL DATA**

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log Yes Date Jan. 26, 1955 Straight Hole Survey Yes Type Totco  
 \_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Time Drilling Record Geograph  
 Core Analysis No Depth \_\_\_\_\_ to \_\_\_\_\_  
 \_\_\_\_\_ to \_\_\_\_\_

**FORMATION RECORD**

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface Sand	0	225	
Shale	225	4972	Top of "D"
Sand & Shale	4972	5081	Top of "J"
Shale	5081	5198	T.D.

(Continue on reverse side)

Produce