



00241478

Locate  
Well  
CorrectlyFile in triplicate on State and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

AJJ ✓

DVR

FJK

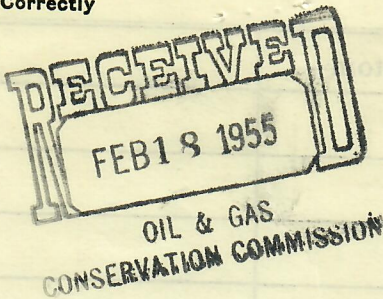
OPS

HHM

AH

JJD ✓

FILE



## LOG OF OIL AND GAS WELL

Field North Cedar Creek Company The British-American Oil Producing Co.  
County Logan Address P. O. Box 180, Denver 1, Colorado  
Lease McRoberts  
Well No. "E" #1 Sec. 1 Twp. 9N Rge. 54W Meridian 6 P M State or Pat. Pat.  
Location 657 Ft. (N) of South Line and 664 Ft. (E) of West line of SW/4 Elevation 4247' KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed James M. Hogen  
Title District Superintendent

Date February 17, 1955

The summary on this page is for the condition of the well as above date.

Commenced drilling January 18, 19 55 Finished drilling January 26, 19 55

## OIL AND GAS SANDS OR ZONES

No. 1, from "D" 4972 to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from "J" 5081 to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>10-3/4"</u>	<u>29.5</u>	<u>Armco</u>	<u>41'</u>	<u>1 1/2 yards</u>	<u>3 Days</u>	<u>500# - 30 minutes</u>
<u>4-1/2"</u>	<u>11.6</u>	<u>J-55</u>	<u>5197'</u>	<u>75</u>	<u>72</u>	

## COMPLETION DATA

Total Depth 5198 ft. Cable Tools from 5124 to 5130 Rotary Tools from 0 to 5198  
Casing Perforations (prod. depth) from 5048-5051; 5124 to 5130; 5142-5146 ft. No. of holes 4 per foot  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began February 15, 19 55 Making 145 bbls./day of 39 A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☒  
Tub. Pres. 20 lbs./sq. in. Csg. Pres. 20 lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_  
Length Stroke 54 in. Strokes per Min. 15 Diam. Pump 1 1/2 in.  
B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date Jan. 26, 19 55 Straight Hole Survey Yes Type Totco  
Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Time Drilling Record Geograph  
Core Analysis No Depth \_\_\_\_\_ to \_\_\_\_\_  
(Note—Any additional data can be shown on reverse side.)

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>Surface Sand</u>	<u>0</u>	<u>225</u>	
<u>Shale</u>	<u>225</u>	<u>4972</u>	<u>Top of "D"</u>
<u>Sand &amp; Shale</u>	<u>4972</u>	<u>5081</u>	<u>Top of "J"</u>
<u>Shale</u>	<u>5081</u>	<u>5198</u>	<u>T.D.</u>

(Continue on reverse side)

Produce