

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/20/2019

Submitted Date:

12/23/2019

Document Number:

690101609**FIELD INSPECTION FORM**Loc ID 320336 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10459Name of Operator: EXTRACTION OIL & GAS INCAddress: 370 17TH STREET SUITE 5300City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		COGCCInspections@extracti onog.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co. us	
Gibson, Brian		bgibson@ExtractionOG.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
203476	WELL	SI	12/01/2017	GW	001-09035	NORTH HURON 1-22	EG

General Comment:

Engineering integrity field Inspection performed on December 20th, 2019 in response to initial form 19 spill report Doc #402267999 received by COGCC on 12/19/2019 that outlines: While removing a partially-buried produced-water vessel at the North Huron TB 1-22 (Location ID: 446630), legacy suspected soil impacts were observed.

Details of observations made during this field inspection are located in the flowline section of this report. Photos uploaded.

Inspected Facilities

Facility ID: 203476 Type: WELL API Number: 001-09035 Status: SI Insp. Status: EG

Flowline

#1	Type:	of Lines	
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Flowline Description

Flowline Type: Size: Material:
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Well (North Huron 1-22) has been plugged and abandoned; COGCC form 42 notice of start of plugging operations Doc #402233156 received on 11/07/2019. COGCC form 42 notice of flowlines abandoned per 1105 Doc #402268351 received on 12/19/2019. No Extraction or contract personnel were on location at the time of this field inspection. Excavation and remediation work appears to be nearing completion. Equipment/ tanks have been removed. No flowline risers were observed during this field inspection at the wellhead or facility/ battery locations.

Corrective Action:

Date:

COGCC Comments

Comment	User	Date
Note: There is (1) disconnected/ out of service gas gathering pipeline riser on location (at battery):	maclarej	12/23/2019
The following COGCC final reclamation rule(s) are applicable: COGCC Rule 1004. FINAL RECLAMATION OF WELL SITES AND ASSOCIATED PRODUCTION FACILITIES (partial description of rule) a. Well sites and associated production facilities. Upon the plugging and abandonment of a well, all pits, mouse and rat holes and cellars shall be backfilled. All debris, abandoned gathering line risers and flowline risers, and surface equipment shall be removed within three (3) months of plugging a well.		
As outlined in the CA section of COGCC form 19 Doc#402267999: While removing a partially-buried produced-water vessel, legacy soil impacts were observed in the base of the excavation. It appears that equipment failure in the base of the vessel resulted in a release of fluids and soil impacts. The entire site is being decommissioned and will be reclaimed.	maclarej	12/23/2019