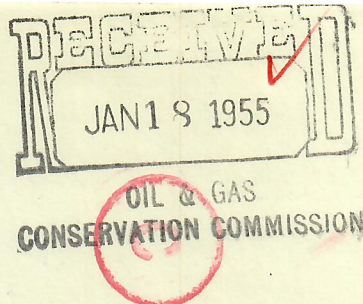




00241509

COLORADO OIL AND GAS CONSERVATION COMMISSION SUNDRY NOTICES AND REPORTS OF WELLS



(Indicate nature of data by checking below)

Notice of intention to drill (attach plat) XXX
 Notice of intention to change plans _____
 Notice of date for test of water shut-off _____
 Report on result of test of water shut-off _____
 Notice of intention to re-drill or repair well _____
 Notice of intention to clean out well _____
 Statement of shooting _____
 Statement of perforating _____
 Notice to pull or otherwise alter casing _____
 Notice of intention to abandon well _____
 Report of work done on well since previous report _____

Locate Well Correctly

	0		
	2		

Notice to do work ☒
 Report of work done ☐

Land: Fee and Patented ☒
 State ☐

Lease No. _____

Colorado
 State

Logan
 County

North Cedar Creek
 Field

"D" #1 Rieke NW/4 Sec. 2 9N 54W
 (Well No.) (Lease) (1/4 Sec.) (Sec.) (Twp.) (Range) (Meridian)

The Well is located xxxx (N) of Section Line and xxxxx (E) of
Section Line. C NE NW, Sec. 2 xxx xxx

The elevation above sea level is 4226 Ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands.
 Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing
 points, and all other important proposed work.)

To drill & test subject well to the "J" Sand of the Graneros Series. Surface Casing:
 9-5/8" Amco to be set at approx. 210' KB & cemented with 160 sax & circulated to sur-
 face. WOC 24 hrs. Production Casing: 5 1/2" OD 15.5#, J-55 casing to be set thru the oil
 producing zone of the "J" Sand. Use centralizers & rotating type scratchers thru the "D"
 & "J" Sands & cement with 150 sax with 3% gel. WOC 72 hrs. Coring: None planned.
Testing: DST if content of sands based on electric log is questionable. Logging:
 Electric log from TD to surface casing. Detail from TD to approximately 100' above the
 Niobrara. Microlog & Laterolog from TD to 25' above the "D" Sand. Run Gamma Ray Log
 in conjunction with perforation. Drilling Time: Use Geolograph from 210' to TD.
Drift Surveys: At 50' intervals to 200'; thereafter at 250' intervals. Depth Measure-
ments: SIM of drill pipe at approx. 150' above the Greenhorn, prior to DST & at TD.
Samples: Collect 10' samples from 50' above expected top of Niobrara to 50' above ex-
 pected top of "D" Sand; thereafter collect 5' samples to T.D. Completion Program:
 Whenever practicable, completion will be with rotary; confirm with District Office
 before releasing rig.

Approved: JAN 18 1955

JJ	
DVR	<input checked="" type="checkbox"/>
FJK	
OPS	
GHM	
H	
JJD	
FILE	

Date January 17, 1955Company BRITISH-AMERICAN OIL PROD. CO.Address P. O. Box 180, Denver 1, Colo.By Don W. ConwayTitle District Engineer.

Submit reports of proposed work, for approval, on this form in Duplicate for patented
 lands and in Triplicate for school and state lands.